NO. OF COPIES RECEIVED		4	
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SANTA FE		/	
FILE			4
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL	1	
INANGPORTER	GAS		
OPERATOR		1	
			I

1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	W. M. GALLAWAY Address 101-2 Petroleum Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership If change of ownership give name and address of previous owner	Plaza Building, Fam Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	==	ell No. 2,	
	DESCRIPTION OF WELL AND L Lease Name Ute Indian A Location Unit Letter M 660	10 Verde Gallu	State, Federal of and 790 Feet From Th	e_#est	
111.	Cine of Bacher	rer of oil and natural gas or Condensate Address (Give address to which approved copy of this form is to be sent) orporation Box 1588, Farmington, New Mexico			
	If well produces oil or liquids, give location of tanks. If this production is commingled with	Unit Sec. Twp. Rge. M 15 31N 15W	Is gas actually connected? When NO wive commingling order number:		
IV.	COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Oil Well Gas Well	New Well Workover Deepen Total Depth Top Cil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth	
	Perforations		Depth Casing Shoe		
	HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FO	A AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lift Casing Pressure	Choke Size	
	Length of Test Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF (1931), 3	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR BY Original Signed by TITLE This form is to be filed in c	SUPERVISOR DIST. #3 compliance with Rule 1104.		
	IV VVI KYCCCOCCO		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation		

VI.

(Date)

Operator

April 15, 1972

(Title)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.