

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.R.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO DEC. 28, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

MALETTE MARTIN

SOUTHERN UNION

Well No. 1

SW

SE

(Company or Operator)

(Lease)

Unit Letter
D

Sec. 16

T. 31 NORTH

R. 18 WEST

NMPM,

VERDE GALLUP

Pool

SAN JUAN

County. Date Spudded 10-24-62

Date Drilling Completed 11-24-62

Please indicate location:

Elevation 8756 Total Depth 2016 PBDT

Top Oil/Gas Pay 1908 Name of Prod. Form. GALLUP

PRODUCING INTERVAL -

Perforations

Open Hole 1840-2010 Depth 1840 Depth Tubing 1907

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 40 bbls. oil, 0 bbls water in 24 hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: TEST MCF/Day; Hours flowed

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: TEST MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. Tubing Press. Date first new oil run to tanks DEC. 16, 1962

Oil Transporter TRANSWESTERN TANKERS, P. O. Box 2077, FARMINGTON, N.M.

Gas Transporter

Remarks: Sand-oil fractured with 20,046 gal. of oil and 30,000 lbs. sand. Formation broke down at 1800 psi; well treated at 1800 psi; injection rate 20 bpm. Flushed with 2100 gal. oil. Total free oil used 20,046 gal. (718 barrels). All lead oil recovered by 12-16-62.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 31 1962, 19.

MALETTE MARTIN, 4706 N. 32nd Place, Phoenix, Arizona

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: E. A. Clement (Signature)

Agent & Consulting Geologist

Title Send Communications regarding well to:

Name E. A. Clement

506 N. Watson, Farmington, N. M.

Address


STATEMENT OF
DEVIATION TESTS RUN DURING THE DRILLING
OF THE

MALETTE MARTIN
SOUTHERN UNION NO. 1
Location;
1980' from the E line &
660' from the S line of
Section 16, T31N, R15W
San Juan County, N. M.

<u>DATE RUN</u>	<u>DEPTH</u>	<u>DEVIATION</u>
10-26-62	400'	1°
10-27-62	700'	1½°
A 6¼" hole was drilled to 725' and then reamed to a 9" hole and 7" casing cemented. Drilling was resumed on Nov. 4, 1962, with a 6¼" hole, using air as a circulating medium.		
11-4-62	1000'	1 3/4°
11-5-62	1400'	1 3/4°
11-6-62	1800'	2°
11-7-62	2000'	2°

Total Depth 2010'.

The above deviation tests, which were run during the drilling of the above named well, are true and correct to the best of my knowledge. I do hereby swear to this statement.



E. A. Clement

Title: Agent and Consulting Geologist
for Malette Martin.

STATE OF NEW MEXICO)
COUNTY OF SAN JUAN)

Subscribed and sworn to before me, a Notary Public in and for said county and state, this 31st day of December, 1962

My Commission Expires:
August 20, 1962


Notary Public

