				1
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DISTRIBUTION	NEW MENICO OL	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE		ST FOR ALLOWABLE	SION	Form C-104 Supersedes Old C-104 and C-11
FILE ,	KEGOL	AND		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO 1	TRANSPORT OIL AND NA	TURAL GAS	
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator M. Mantin	oil & Gas Co	Ka .		
Address	10114000		•	
4705 N. 31	of Place Phi	enix Ar	120+2	•
Reason(s) for filing (Check proper		Other (Please e:	cplain)	
Hew Well	Change in Transporter of:		. ,	
Recompletion	Oil Dry	y Gas		
Change in Ownership	Casinghead Gas Co	ndensate		
If change of ownership give nam	e •			
and address of previous owner				
DESCRIPTION OF WELL AN	ID LEASE			
Lease Narie	Well No. Fool	Name, Including Forgation Perde Gall	Kind	d of Lease
Southern	Union	ierae Gall	e Stat	e, Federal or Fee
Location	1.	1091		£
Unit Letter 0; 6	60 Feet From The	Line and	Feet From The	
16	311	151.1	500	-Tura
Line of Section	Township Range	/3 W, NMPM,		County
DECICALATION OF TO ANCHO	DEED OF OH AND NATURAL	CAC		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL OIL OR Condensate		phich approved c	py of this form is to be gent)
Plateau ,	m	1909 Bloomfi	eld Blva	1, Para mother No
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to a	which approved co	py of this form is to be sent)
			-	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	ls gas actually connected?	When	
give location of tanks.				
If this production is commingled COMPLETION DATA	with that from any other lease or po	ol, give commingling order n	umber:	
	Oil Well Gas Wel	l New Well Workover	Deepen Plus	g Back Same Res'v. Diff. Res'v.
Designate Type of Comple	<u> </u>		1 2 2	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B	.T.D.
Page	Name of Producing Formation	Top Oil/Gas Pay	Tub	ing Depth
Pool	Name of Producing Connaction	Top On/ Ods Pdy	1 42	ing Depth
Perforations			Dep	th Casing Shoe
				•
	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for thing)	se after recovery of total volume s depth or be for full 24 hours)	of load oil and mi	ust be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, etc.	Jen N
				261.F1/CV
Length of Test	Tubing Pressure	Casing Pressure	Ch	FEDLIAED !
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas	JUN 21 1967
			1	L CON. COM.
			10	DIST. 3
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	10-	viv of Condensate
HOLIGHT LIGHT LEST-MOT/D	Ponder of 1691	Potes Condendate MMCL	Grav	TI OI CONGENSOR

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

II.

111.

IV.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

Silli Samuel
(Signoure)
6-19-(Till) (Date)

OIL CONSERVATION COMMISSION

Choke Size

JUN 21 1967 APPROVED _, 19 _

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3 TITLE _

Casing Pressure

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.