

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 12 1995
OIL CON. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
SOUTHLAND ROYALTY COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
790' FSL, 790' FEL, Sec. 13, T-31-N, R-12-W, NMPM

5. Lease Number
SF-078115
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Grenier #12
9. API Well No.
30-045-10673
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Bradenhead repair
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5-30-95 MIRU. ND WH. NU BOP. TOOH w/225 jts 2 3/8" tbg. RU, ran gauge ring to 7130'.
TIH w/RBP, set @ 6900'. Roll hole w/2% Kcl wtr. PT csg to 1000 psi, OK.
SDON.
5-31-95 TOOH. RU, dump sd on RBP. Ran CBL @ 0-3700', TOC @ 3500'. Perf 4 sqz holes
@ 3480'. Establish circ through perfs & bradenhead. RU, Establish injection.
Pump 20 bbl wtr ahead. Pump 250 sx C-lite cmt & 100 sx Class "G" cmt w/2%
calcium chloride. Displace w/16 bbl wtr. SI, pressure up to 800 psi. Lost
returns. No cmt to surface. WOC. SDON.
6-1-95 TOOH w/pkr. RU, tag TOC @ 3404'. Ran CBL @ 1900-3404', TOC @ 2120'. Perf 4 sqz
holes @ 2105'. Circ through perfs & bradenhead. TIH, set pkr @ 1784'.
Establish injection. Pump 50 sx Class "G" cmt w/2% calcium chloride, 200 sx
lite cmt, tail w/200 sx Class "G" cmt w/2% calcium chloride. Displace w/9
bbl wtr. Pressure up to 1000 psi. SI. WOC. No cmt to surface. WOC. SDON.
6-2-95 Release pkr. TOOH. RU, ran CBL @ 0-1926', TOC @ 720'. Perf 4 sqz holes @ 700'.
Circ through perfs & bradenhead. TIH, set pkr @ 417'. RU, Establish injection.
Pump 275 sx Class "G" neat w/2% calcium chloride. Circ 4.5 bbl cmt to surface.
Sqz to 1000 psi, SI. WOC. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 6/6/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

JUN 08 1995

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

6-3-95 TOOH w/pkr @ 417'. TIH, tag cmt @ 630'. Drill cmt @ 630-700'. PT perfs @ 700' to 1000 psi, OK. TIH, tag cmt @ 1926'. Drill cmt @ 1926-2125'. PT perfs @ 2105 to 1000 psi, OK. TIH, tag cmt @ 3360'. Drill cmt @ 3360-3484'. Circ hole clean. PT perfs @ 3480', OK. TOOH. SDON.

6-4-95 TIH to top of RBP @ 6900'. Blow well & CO. Latch onto RBP, TOOH. TIH w/tbg.

6-5-95 TIH w/234 jts 2 3/8" 6.2# J-55 tbg, landed @ 7268'. ND BOP. NU WH. RD. Rig released.