

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078115

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Grenier #12

9. API WELL NO.

30-045-10673

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.13, T-31-N, R-12-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐ DHC533az

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 790'FSL, 790'FEL

At top pred. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED
7/15/1962

16. DATE T.D. REACHED
8/12/1962

17. DATE COMPL. (Ready to prod.)
3/4/2002

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
6087' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7320'

21. PLUG, BACK T.D., MD & TVD
7305'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
0-7320'

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3390-5174' Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN
CCL/GR/CBL

27. WAS WELL CORED

No

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	314'	12 1/4	240 sxs	
4 1/2	9.5-11.6#	7320'	7 7/8	750 sxs	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7183'	

31. PERFORATION RECORD (Interval, size and number)
3390-3836' w/30 0.28" diameter holes
4576-5002', 5034-5174' w/36 0.30" diameter holes

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3390-3836'	681 bbls 20# lnr gel, 90,000# 20/40 Brady sand
4576-5174'	2924 bbls slickwater, 100,000# 20/40 Brady sand

33. PRODUCTION				WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		SI	
		Flowing			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
3/4/2002					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
SI 450	SI 450			1599 Pitot gauge	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
To be sold					

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Supervisor

DATE 3/7/2002

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

BY NMOC

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FROM-	TO-	TOTAL FEET	FORMATION
0	85	85	surface
85	315	230	sand and shale
315	494	179	sand and shale
494	1005	511	sand and shale
1005	1311	306	shale
1311	1741	430	sand and shale
1741	2396	655	sand and shale
2396	2710	314	sand, shale, and coal
2710	3403	693	sand and shale
3403	3931	528	sand and shale
3931	4046	115	shale
4046	4395	349	sand and shale
4395	4580	185	sand and shale
4580	4862	282	sand and shale
4862	5088	226	sand and shale
5088	5190	102	sand and shale
5190	5345	155	sand and shale
5345	5571	226	sand and shale
5571	5692	121	sand and shale
5692	5792	100	sand and shale
5792	5881	89	sand and shale
5881	5955	74	sand and shale
5955	6044	89	sand and shale
6044	6080	36	sand and shale
6080	6191	111	shale

P. CLIFFS- 2620
CLIFF HSE- 4140
P. LOOKOUT-4850
GALLUP-6240
GREENHORN- 6948
GRANEROS-7006
DAKOTA-7144

FORMATION RECORD—Continued

CONTINUED

FROM-	TO-	TOTAL FEET	FORMATION
6191	6257	66	sand and shale
6257	6396	139	sand and shale
6396	6536	140	sand and shale
6536	6687	151	sand and shale
6687	6842	155	sand and shale
6842	7000	158	sand and shale
7000	7088	88	sand and shale
7088	7195	107	sand and shale
7195	7320	125	sand and shale