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## NEW MEXICO OIL CONSERVATION ( OMMISSION Santa Fc. New Mexico

(Form C-104)
Sevised 7/1/57

REQUEST FOR (MILE) - (GAS) ALL MARLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

unto the	e stock tan	ks. Ga3 mu	st be reported or	1 15.025 psia	Paraington,		May	11, 1962
					(Place)			(Date)
ARE H	CREBY R	EQUEST	NG AN ALLO	WABLE FO	R A WELL KN	IOWN AS:	Z <b>*#</b> 0	
(Con	npany or Ot	crator)	pany	(Lease)	, Well No	<u></u> ,	in.	· <b>¼</b>
P	Sec	14	T 31W	, R 12W	, NMPM.,	Basin D	akota.	Po
Unit Lett			County. Date					
Please indicate location:			Elevation	e Spudded <b>616</b> 8	<b>G.L.</b> Total	Depth 72	B completed	7220
					Name			
D C	) B	A	PRODUCING INT			-		
					, 7116-7124	7188 <b>-799</b> 6	with k sh	ata nav At
E F	r G	н			Depth Casin			
					Gasin	ig slive 1074	iubing_	1-47
, F	J	I	OIL WELL TEST					Chok
					bbls.oil,			
1 1	1 0	P			e Treatment (afte			Choke
`   `	.   .		load oil used	):b)	ols,oil,	bbls water in	hrs,	min. Size
$\bot$		X	GAS WELL TEST	<b>-</b>				
/#	OUTAGE)		_ Natural Prod.	Test:	MCF/D	ay; Hours flowed	Choke	Size
ning ,Casi	ng and Cem	enting Reco	rd Method of Tes	ting (pitot, 1	oack pressure, et	c.):	<del></del>	·
Size	Feet	Sax	Test After Ac	id or Fracture	Treatment: ACT	-5370	MCF/Day; Hours	flowed 3
8 5/8	<b>32</b> 3	225	Choke Size_3	/4 * Method	cf Testing:	ck preserve		
4 1/2	7348	785	Acid or Fractu	ure Treatment	(Give amounts of	materials used,	such as acid,	water, oil, and
2 3/8	7149		63,286 AL	Tubing,	85,000 m	dewflushed	dtb 125 B	
		<del> </del>	4		oil run to	tanks	/OF	
			Oil Transport				OFIT	VFN
		-	Gas Transport	2.000	thern Union		Y KLUL	11-60
							MAY1	4 1962
								N. COM
T L L			ormation given a	have is true	and complete to	the hest of my	knowledge	эт. 3 /
nereoy .	AY 14 19	62 May 1	i	1062	Aztec 011	and Gas. Co	PARY	
LOVEG!!!!		.x:	•	ening Enferiences		(Company	or Operator)	
OII	L CONSE	RVATION	COMMISSIO	N		L SIGNED BY JO		
					TtA	, ,	ature) Jos	U. Salmon
Origi	nal Sigr	ed Eme	ry C. Arnold	<u> </u>	1 1116	trict Super		well to:
le Supervisor Dist. # 3					Send Communications regarding well to:  Name Aztec Oil and Gas Commany			
·						aver # 570.		