

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-045-10676
2. Name of Operator MERIDIAN OIL	5. Lease Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	6. State Oil&Gas Lease Fee
4. Location of Well, Footage, Sec., T, R, M 790'FSL, 790'FEL, Sec.14, T-31-N, R-12-W, NMPM, San Juan County	7. Lease Name/Unit Name Harper
	8. Well No. #2
	9. Pool Name or Wildcat Basin Dakota
	10. Elevation:

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Repair bradenhead
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injectio

13. Describe Proposed or Completed Operations

It is intended to repair the bradenhead on this well per the attached procedure.

RECEIVED
JUL 20 1994
OIL CON. DIV.
DIST. 3

SIGNATURE *Frank T. Chavez* Regulatory Affairs July 19, 1994

(This space for State Use)

Approved by Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT #3 Date JUL 20 1994

**Harper #2
790' FSL, 790' FEL
Sec. 14, T31N, R12W
San Juan County, New Mexico
Shut off Bradenhead Flow
Workover Procedure**

!! NOTIFY NMOCD AND BLM 24 HOURS PRIOR TO WORKING ON THIS WELL !!

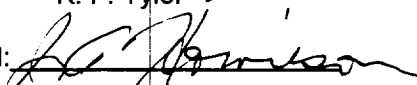
COMPLY WITH ALL BLM, NMOCD, AND MOI RULES AND REGULATIONS

1. Install 1-400 bbl frac tank and fill with water. Add 5#s of biocide to tank during the filling. Test rig anchors and repair if necessary.
2. Place fire and safety equipment in strategic locations and hold safety meeting with all contractors involved.
3. MOL and RU workover rig. NU BOP's, Blooie line and 2 7/8" relief lines.
4. TOOH w/ 224 (?) jts 2 3/8" tbg. **Visually inspect tbg for corrosion.**
5. RU wireline unit and run 4 1/2" gauge ring to 5000'. PU and RIH w/ 4 1/2" RBP. Set RBP @ 4500'. Pressure test casing to 750 psi.
6. Spot 10' of sand on top of RBP. Load hole with water and run audio and caliper log. Use audio log to determine entry and exit point (if any) of flow. Run CBL if neccessary. RIH w/ perforating gun and perforate 2 shots 10' below entry point. RIH w/ retrievable packer and set packer 185' above perforations
7. Determine cement volume needed from entry point. Calculate to 100% excess.
8. Establish rate through perms w/ bradenhead valve open with freshwater. Observe flow out bradenhead valve. Squeeze w/ Class "B" + 5% CalSeal + 0.3% Halad 344 (Yield:1.23 cf/sk). Circulate cement to surface. Shut in bradenhead valve and squeeze. Displace cement 2 bbls below packer. Once squeezed, pull up hole, reverse circulate, and reapply squeeze pressure. TOOH w/ packer after 4 hours.
9. Shut in well and monitor pressure. WOC 12 hours.
10. TIH w/ 3 7/8" bit and drill cement. Pressure test casing to 750 psi. TOOH. PU and RIH w/ 4 1/2" casing scraper to below squeeze. TOOH.
11. TIH w/ retrieving head and retrieve RBP @ 4500'. TOOH w/ RBP.
12. PU and TIH w/ 2 3/8" tbg. Land @ app. 7106'. Load hole w/ 1% KCl water. Spot 5 bbl. 7.5% HCl on perms. After 30 min. pull up and displace acid w/ 5 bbl 1% KCl water. CO wellbore w/ gas or air to PBTD @ 7332'.
13. TIH w/ 2 3/8" tbg string. Land @ app. 7106'.
14. RD rig, NU wellhead. Return well to production.

Recommended:


K. F. Tyler

Approved:



Service Companies:

Wireline/Perforating/Logging: Blue Jet (Danny Sipe)
Cement/Pump truck: Halliburton (Hal Winters)
Bridge Plug/Packer:

(325-5584)
(325-3575)

PERTINENT DATA SHEET

7/12/94

WELLNAME: Harper #2	DP NUMBER: 27281																																								
WELL TYPE: Basin Dakota	ELEVATION: GL: 6168' KB: 6180'																																								
LOCATION: 790' FSL 790' FEL Sec. 14, T31N, R12W San Juan County, New Mexico	INITIAL POTENTIAL: AOF 5,370 MCF/D SICP: May, 1962 2,004 psig																																								
OWNERSHIP: GWI: 100.0000% NRI: 87.1938%	DRILLING: SPUD DATE: 03-29-62 COMPLETED: 04-24-62 TOTAL DEPTH: 7348' PBD: 7332'																																								
CASING RECORD: <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>HOLE SIZE</u></th> <th style="text-align: left;"><u>SIZE</u></th> <th style="text-align: left;"><u>WEIGHT</u></th> <th style="text-align: left;"><u>GRADE</u></th> <th style="text-align: left;"><u>DEPTH</u></th> <th style="text-align: left;"><u>EQUIP.</u></th> <th style="text-align: left;"><u>CEMENT</u></th> <th style="text-align: left;"><u>TOC</u></th> </tr> </thead> <tbody> <tr> <td>12 1/4"</td> <td>8 5/8"</td> <td>24#</td> <td>J55</td> <td>323'</td> <td></td> <td>225 sx</td> <td>surface-circ</td> </tr> <tr> <td>7 7/8"</td> <td>4 1/2"</td> <td>11.6#,9.5#</td> <td>J55</td> <td>7348'</td> <td>DV tool @ 5290</td> <td>stg 1 250 sx stg 2 535 sx sqz 1 350 sx</td> <td>6200'-TS 3715'-TS 548'-calc 75%</td> </tr> <tr> <td colspan="8"> Tubing: </td> </tr> <tr> <td>225 jts</td> <td>2 3/8"</td> <td>4.7#</td> <td>J55?</td> <td>7137'</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>		<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>EQUIP.</u>	<u>CEMENT</u>	<u>TOC</u>	12 1/4"	8 5/8"	24#	J55	323'		225 sx	surface-circ	7 7/8"	4 1/2"	11.6#,9.5#	J55	7348'	DV tool @ 5290	stg 1 250 sx stg 2 535 sx sqz 1 350 sx	6200'-TS 3715'-TS 548'-calc 75%	Tubing:								225 jts	2 3/8"	4.7#	J55?	7137'			
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PERFORATIONS 7116'-24', 7188'-7226', 7302'-24' w/ 4 spf																																									
STIMULATION: 83,286 gal wtr, 60,000 # 20/40 sand, 25,000# 10/20 sand																																									
WORKOVER HISTORY: <p style="margin-left: 40px;">6/72- Squeeze hole in casing @ 2352' w/ 350 sx. cement. Test to 1500# - OK. Land 2 3/8" tbg @ 7106'</p>																																									
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Harper #2

Current

Basin Dakota

DPNO 27281

790' FSL, 790' FEL

Sec. 14, T31N, R12W, San Juan Co., NM

Spud: 03-29-62

Completed : 04-24-62

Ojo Alamo @ 990'

Kirtland @ 1010'

Fruitland @ 2185'

Pictured Cliffs @ 2697'

Cliff House @ 4203'

Point Lookout @ 4953'

Gallup @ 6295'

Greenhorn @ 6989'

Graneros @ 7061'

Dakota @ 7188'

8 5/8", 24#, Surface csg set @ 323'.
Cement circulated to surface.

Hole in casing @ 2352'
squeezed w/ 350 sx. cement
TOC @ 548' (calc 75%)

TOC Stage 2 @ 3715' (TS)

DV tool @ 5290'

TOC stage 1 @ 6200' (TS)

224 jts 2 3/8" tbg, landed @ 7106'

Perfs @ 7116'-24', 7188'-7226', 7302'-24'
w/ 4 spf

4 1/2", 9.5#, 11.6#, csg set @
7348'.

PBTD @ 7332'

TD @ 7348'

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
1000 Rio Brazos Road
Aztec, New Mexico

BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test 8-04-93 Operator SOUTHLAND ROYALTY CO.

Lease Name HARPER DK Well No 002 Unit P Sec. 14 Twp. 031N Rge. 012W

Pressure(Shut-in or Flowing) Dwt Tubing 330 Intermediate — Casing 400 Bradenhead 2'

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

TIME:	PRESSURES:		BRADENHEAD FLOWED:	INTERMEDIATE FLOWED:
	INTERMEDIATE	CASING		
5 Min.		<u>400 -</u>	Steady Flow <u>✓</u>	
10 Min.		<u>400</u>	Surges	
15 Min.		<u>400</u>	Down to Nothing	
20 Min.		<u>400</u>	Nothing	
25 Min.		<u>400 -</u>	Gas <u>✓</u>	
30 Min.		<u>400 -</u> 400	Gas & Water	
			Water	

If Bradenhead flowed water check description below:

Clear _____
Fresh _____
Salty _____
Sulfur _____
Black _____

Remarks: _____

By Richard Lamos

LEASE OPERATOR
position

SEP 1993
OCCUPY ENGINEERING

Witness _____