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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Neil
3. Address of Operator Box 289, Farmington, New Mexico 87401	9. Well No. 3 (OWWO)
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 1650 FEET FROM THE W LINE, SECTION 15 TOWNSHIP 31N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5868' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Squeeze, Sidetrack, Perf and Frac. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-20-79: Moved on location. Worked 2 3/8", tubing loose, Pulled tubing, cut@ 4820'. Set Cement Retainer @ 4476'. Cemented w/ 176.5 cu. ft. cement. WOC.
- 11-21-79: Perfed squeeze hole at 1010'. Set Cement Retainer at 900'. Cemented w/147.5 cu. ft. cement. WOC
- 11-22-79: Drilled Retainer at 900' Cement to 3015'. Pressure tested. Blew down w/ gas to 4476'. Drilled cement retainer and cement to 4560'. Started to drill sidetrack hole at 4560'.
- 11-24-79: Drilled to total depth of 5202'.
- 11-25-79: TD. 5202'. Ran 161 joints 4 1/2", 10.5#, K-55 casing liner 5191' set at 5202'. Float collar set at 5184'. Cemented w/176 cu. ft. cement. WOC 18 hours. Top of cement at 2500'.
- 11-26-79: PBTD 5184'. Pressure tested to 4000#, OK. Perfed 4754,4758,4762,4766,4776,4792, 4798,4813,4818,4829,4847,4854,4864,4870,4879,4889,4894,4910,4940,4958,4998,5011, 5042,5048,5071,5111,5126' W/1 SPZ. Fraced w/88,000# 20/40 sd,176,000 gal. wtr. Flushed w/3175 gal. wtr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Brisco TITLE Drilling Clerk DATE November 29, 1979

Original

APPROVED BY _____ TITLE SUPERVISOR DISTRICT #3 DATE DEC 4 1979

CONDITIONS OF APPROVAL, IF ANY:

11-28-79: Ran 160 joints 2 3/8", 4.7#, J-55 tubing 5100' set at 5110'. S.N. set at 5077.