

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.

SF-078095

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Case B #4

9. API Well No.

3004510685

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL 1750' FEL

Sec. 18 T 31N R 11W Unit O

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other cement Squeeze
& Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to perform a cement squeeze and repair the above referenced well per the attached procedures.

If you have any technical questions please contact Khanh Vu at (303) 830-4920 or Gail Jefferson for any administrative concerns.

RECEIVED
MAR 2 1996

WELL COM. DIV.
FBI

RECEIVED
MAR 15 1996
MAR 15 11:10:21
MAR 15 1996

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

3/14/96

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

NMOC

APPROVED

MAR 15 1996

DISTRICT MANAGER

Case B 4

Orig. Comp. 2/55

TD = 5123' , PBD = 5076'

Page 2 of 2

1st Version

1. Record TP, SICP, and SIBHP
2. MIRUSU
3. NU BOE
4. TOH w/ 2 3/8" tbg landed @ 4553'
5. TIH w/ tbg, retrievable packer, and RBP to isolate MV-Point Lookout (4805'-5052'). Packer should be below 4550'
6. Swab well until dry
7. Move retrievable packer and RBP to isolate MV-Cliffhouse/Menefee (4266'-4547'). RBP should be above 4800'
8. Swab well until dry
9. Cement Squeeze water zone. Set RBP and cement retainer (To be determine from swab test)
10. WOC
11. Drillout cement
12. TOH RBP
13. Cleanout to PBD
14. TIH w 2 3/8" tbg (Landing to be determine by engineer)
15. Tie MV string to surface equipment and turn over to production

If problems are encountered, please contact:

Khanh Vu

W - (303) 830-4920

H - (303) 980-6324

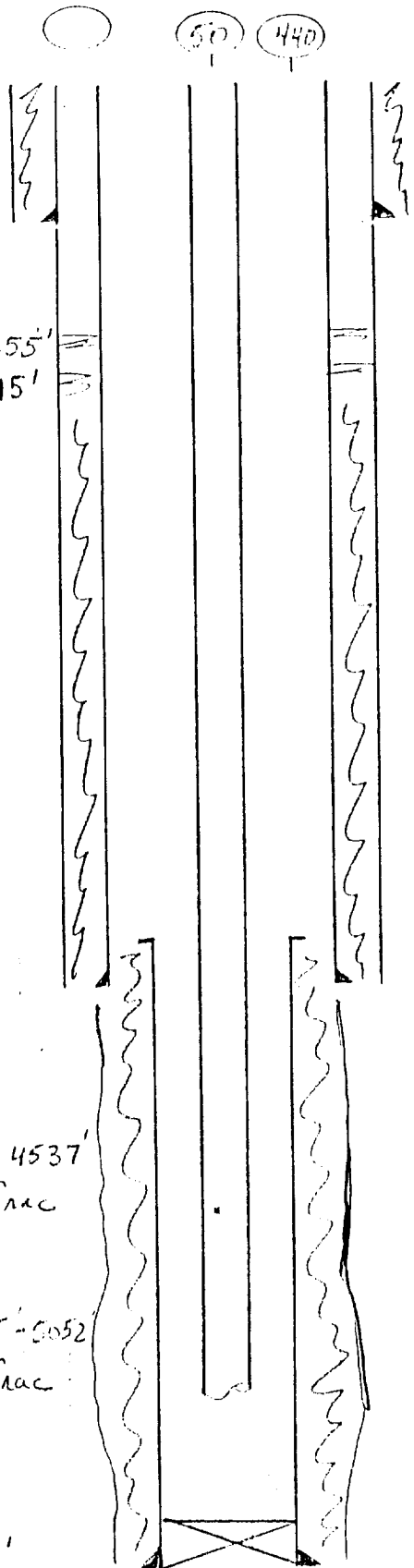
Fax - (303) 830-4777

Amoco Production Company

ENGINEERING CHART

Sheet No _____ Or _____
 File _____
 Appn _____
 Date 10/4/95
 By KQV

SUBJECT Case B4



TOC - 1872'

9 5/8", 25.4# @ 174'

Djo Alamo - 1872'

TOC - 1878' (CBL - VDL)

Frutland - 2222'

Pictured Cliffs - 2681'

TOL - 4611'

7" @ 4800' (20# @ 3729' & 23# 4800')

Cliff House - 4265'

2 3/8" @ 4556'

4 1/2", 11.6# @ 5123'

1955 → Open hole

CH Perfs: 4266-4537'

290 Mb foam frac

1994

PL Perfs: 4805-5052'

196 Hlb foam frac

PBTD - 5076'

TD - 5123'