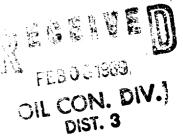
Form 3160-5			Form approved. Budget Bureau No. 1004-013	
(November 1983)	UNITED STATES	SUBMIT IN TRIPLICATES (Other lastructions on re-	Expires August 31, 1985	
(Formerly 9-331)	DEPARTMENT OF THE INTE	RIOR verse alde)	5. LEASE DESIGNATION AND SERIAL NO.	
	BUREAU OF LAND MANAGEME	NT noneuro	NM-021124	
	ORY NOTICES AND REPORTS form for proposals to drill or to deepen or plu Use "APPLICATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL GAS WELL WELL	X OTHER	89 FEB -3 PH 2: 15	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR	DDILLING GO	FARMINGTON RESOURCE ARE FARMINGTON, NEW MEXICO	8. FARM OR LEASE NAME	
GREAT WESTERN 3. ADDRESS OF OPERATOR	DRILLING CO.		Newberry Federal	
			9. WELL NO.	
3535 E. 30th St. Suite 242 Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			1	
See also space 17 belov	port location clearly and in accordance with a v.j	ny State requirements.*	10. FIELD AND POOL, OR WILDCAT	
At surface			Basin Dakota	
9 3 0'	FSL & 990' FWL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
			Sec. 17 T-31N, R-12N	
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISE 13. STATE	
	5944' G.L		San Juan New Mex	
14.	Check Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data	
	Check Appropriate Box To Indicate of Intention to:		Other Data IBNT REPORT OF:	
14. NO	OTICE OF INTENTION TO:			
NG	OTICE OF INTENTION TO:	RUBBEQU	ENT REPORT OF:	
NO TEST WATER SHUT-OFS	PULL OR ALTER CASING	SUBSEQU WATER SHUT-OFF	EMPAIRING WELL	
NO TEST WATER SHUT-OFS FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL X	

11-8-88

Move in and rig up work over rig, set bridge plug @ 6598', ran packer, found top hole in csg. @ 3910', bottom hole @ 4910' squeezed csg. holes w/450 sx class "C" cement 6% gel + 2% ca. cl. W.O.C. 18 hrs. drill out cement and test csg. from bridge plug to surface to 1500# (lost 125# in 30 min.) retrieve bridge plug and perf. $5\frac{1}{2}$ " csg. 6950-57, 6961-68, 6985-90, 6975-83, 2 shots per ft. total of 54 holes, ran 3½" tubing w/packer, set packer @ 6631' frac old and new csg. perforations (together) used 75,000 gals 30# crosslink fluid + 130,000# 20/40 sand, all fluid 2% KCL, clean well out to bottom 6997', ran 213 jts. 2-3/8" EUE tubing landed 6959' Dec. 31st. 1-10-89

Move in swab unit, swabbing water, gas to small to measure.



<u>New Mex</u>ico

			DIST. 3
18. I hereby certify that the foregoing is true and corporate Signed	ect TITLE Dist. Superintendent		DATE February 3, 1989
(This space for Federal or State office use)			
APPROVED BY	TITLE	ACC	ERTED FOR RECORD
			EED 0 & 1989
		FARM	INGTON RESOURCE AREA
	*See Instructions on Reverse Side	RY KU	/