

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-021124	
2. NAME OF OPERATOR GREAT WESTERN DRILLING CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 3535 E. 30th St. Suite 242 Farmington, NM 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) A* surface 990' FSL & 990' FWL		8. FARM OR LEASE NAME Newberry Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5944' G.L.		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17 T-31N, R-12W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-8-88

Move in and rig up work over rig, set bridge plug @ 6598', ran packer, found top hole in csg. @ 3910', bottom hole @ 4910' squeezed csg. holes w/450 sx class "C" cement 6% gel + 2% ca. cl. W.O.C. 18 hrs. drill out cement and test csg. from bridge plug to surface to 1500# (lost 125# in 30 min.) retrieve bridge plug and perf. 5 1/2" csg. 6950-57, 6961-68, 6985-90, 6975-83, 2 shots per ft. total of 54 holes, ran 3 1/2" tubing w/packer, set packer @ 6631' frac old and new csg. perforations (together) used 75,000 gals 30# crosslink fluid + 130,000# 20/40 sand, all fluid 2% KCL, clean well out to bottom 6997', ran 213 jts. 2-3/8" EUE tubing landed 6959' Dec. 31st.

1-10-89

Move in swab unit, swabbing water, gas to small to measure.

RECEIVED
FEB 03 1989
OIL CON. DIV. 1
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

D. E. Bayler

TITLE Dist. Superintendent

DATE February 3, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

FEB 06 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY *KI*