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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

**OIL CONSERVATION DIVISION** 

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III 000 Rio Brazo: Rd., Aziec, NM 87410

DISTRICT II 2.O. Drawer DD, Artenia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

ie .		IUIR	ANS	PORT OIL	AND NA	TURAL G	AS				
Operator GREAT WESTERN DR	TITNO	COMPA	NV			•	Well	API No.			
Address											
2550 La Plata F	lwy, Fa	irmingt	on,	NM 8740			<del> </del>				
Reason(s) for Filing (Check proper box)		~·	- m·			cr (Please expl	ain)				
New Well	•	Change 1	~	sporter of:							
Recompletion .	Oil	는	Dry								
Change in Operator	Casingho	ad Gas	Con	densate X							
f change of operator give name and address of previous operator							——————————————————————————————————————				
IL DESCRIPTION OF WELL	AND LE	EASE									
ease Name Well No. Pool Name, Include					ing Formation		1	Kind of Lease Lease No.			
NEWBERRY FEDERAL 1 Basin Da					kota		State,	Federal or Fe	e NM-021	124	
Location											
Unit Letter M	_ :9	30	_ Feet	From The	South Lin	e and990	0. Fe	et From The	West	Line	
Section 17 Township	Р		ž		<u>, N</u>	MPM, Sa	an Juan			County	
II. DESIGNATION OF TRAN	SPORT			ND NATU			<del></del>	<del></del>			
Name of Authorized Transporter of Oil		or Coade	nsale	X.	1				form is to be se	ent)	
Giant Refinery Co.						Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas		·	-,			gton, M	<u>4 87401</u>				
If well produces oil or liquids, it is location of tanks.						Is gas actually connected? When?					
	<u> </u>	<u> </u>	<u></u>			<del></del>					
f this production is commingled with that i	from any of	her lease or	pool,	give comming	ling order num	ber:		-···			
V. COMPLETION DATA						·, <del></del>	-,				
Designate Type of Completion	- (30	Oil Wel	1 [	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
					T	]		<u> </u>			
Date Spudded,	Date Con	ipl. Ready t	o Prod	<b>L</b>	Total Depth			P.B.T.D.			
Classical COR DEC. DOT CO	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	N. J			Top Oil/Gas Pay						
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing F	ormati	ion	Top Olvoza	Top Old Cas 1 ay			Tubing Depth		
Perforations ! .	<u>1 </u>				<u> </u>	<del></del>		<del></del>			
								Depth Casi	ng Shoe		
		TT ID DIC	C 4 4	CDIC AND	CE) C) ITT	NG DECOR					
UO E OTE	·				CEMENTI			<del></del>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
23.3	<del> </del>				<u> </u>			<u> </u>			
44 · 3/ · 4 · 4 · 4 · 4 · 4 · 4 · 4 · 4 · 4 ·	<u> </u>	<del></del>			<del> </del>			<del> </del> -			
M. C.	<del> </del>	<del></del>			<del> </del>			<del> </del>			
V., TEST DATA AND REQUES	TEOD	ALLOW	ARI	r	1						
					. h						
DAL: First New Oil Run To Tank			0) 100	a ou ana mus.		ethod (Flow, p			for full 24 hou	rs.)	
bets first two on Ruth to Tank	Date of T	esz			Producing M	eurou (riow, pi	ump, gas iyi, i	eic.)			
Length of Test	53. N D.		<del></del>		Casine Press	CH R	NE	(a)		<del></del>	
Sentanta see	Tubing Pr	ressure			Cash	is in is	A R	Choke Size			
Achiel Prod. Luring Test	Oil - Bbls				Water Dis	······································	<del></del>	Gas- MCF			
794 at 1	Oil - Boil	<b>i.</b>			WALCOUP SHOTS	JUL27	1990	- MCF			
28 1	ـــــــ	<del></del>		· <del>-</del> ····	<u> </u>						
GA WELL					O	L CON	J. DIV.	_			
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conder	DIST.	2		Condensate		
4	·				נפוט.				1		
estly Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Press	ure (Shut-in)		Choke Size				
	<u></u>										
VI. OPERATOR CERTIFIC	ATE O	F COM	PLIA	ANCE				<del>````````</del>		<del></del>	
I hereby certify that the rules and regul	ations of th	e Oil Conse	rvation	1	(	DIL CON	NSERV.	ATION	DIVISIO	)N	
Davision have been complied with and that the information given above											
is irus and complete to the best of my knowledge and belief.					Date	Date ApprovedJUL 2 7 1990					
DOD	1	-			Dail	· whhicke	:u			· · · · · · · · · · · · · · · · · · ·	
VII bar	Kes						7.	در د	~) ·	<i>•</i>	
Signature R. Bonton					By_		٥٠٠	~ , 6	Thung		
D. E. Baxter	Area Supervisor						SUPE	RVISOR	DISTRICT	P 4 A	
Printed Name Title 327-0494					Title				Sign MIC	73	
<u>. i 7-24-90</u> Dale	<del></del>		<u>-049</u> lephon			-			<del></del>		
<del></del>		1.5	-PHORE	<b>₩ 1 TU.</b>	11						

INSTECUTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.