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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

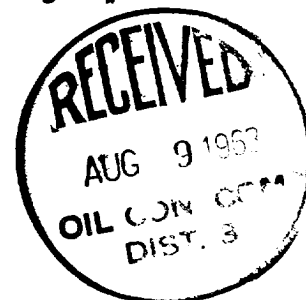
Name of Company <b>El Paso Natural Gas Company</b>				Address <b>Box 990, Farmington, New Mexico</b>			
Lease <b>Brookhaven State</b>	Well No. <b>1</b>	Unit Letter <b>N</b>	Section <b>16</b>	Township <b>31N</b>	Range <b>10-W</b>		
Date Work Performed <b>7-31-63 &amp; 8-1-63</b>	Pool <b>Blanco Mesa Verde</b>			County <b>San Juan</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Perf. & Frac**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforated Point Lookout 5104-10 w/2 SPF, 5126-38' w/1 SPF, 5162-68' 5184-96' w/2 SPF, fractured with 49,750 gallons water, 60,000# 20/40 sand, flushed w/4,620 gallons water. I.R. 37.7 BPM, Max. pr. 4000#, BDP 1000#, tr. pr. 3200-3600-4000#. Dropped 3 sets of 12 balls. Set bridge plug at 4700'. Perforated Cliff House 4612-18', 4630-36' w/2 SPF, 4650-62' w/1 SPF, fractured with 37,200 gallons water, 40,000# 40/60 sand, flushed with 3080 gallons water. I.R. 30 BPM, Max. pr. 4000#, tr. pr. 3700-3800#.



Witnessed by <b>W. L. Heard</b>	Position <b>Assistant Drilling Supt.</b>	Company <b>El Paso Natural Gas Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev. <b>6115</b>	T D <b>5265</b>	P B T D	Producing Interval <b>4595-5265</b>	Completion Date <b>1-21-53</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>5228</b>	Oil String Diameter <b>7</b>	Oil String Depth <b>4550'</b>	

Perforated Interval(s)  
**Shot open hole 4595-5265**

Open Hole Interval <b>4550-5265</b>	Producing Formation(s) <b>Mesa Verde</b>
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#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>2-9-53</b>		<b>6684</b>			
After Workover	<b>Has not been tested after workover.</b>					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by  
**Original Signed Emery C. Arnold**

Name  
**ORIGINAL SIGNED E. S. OBERLY**

Title  
**Supervisor Dist. # 3**

Position  
**Petroleum Engineer**

Date  
**AUG 9 1963**

Company  
**El Paso Natural Gas Company**