1.	NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  I RANSPORTER  OPERATOR  PRORATION OFFICE  Operator	REQU	DIL CONSERVATION COMMISSION EST FOR ALLOWABLE AND TRANSPORT OIL AND NATURAL (	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS	
	El Paso Natural ( Address  Reason(s) for filing (Check proper be New We!!  Recompletion Change in Ownership	Change in Transporter of:	Other (Please explain)  Ory Gas Name Change from Brookhaven State		
	If change of ownership give name and address of previous owner				
H.	DESCRIPTION OF WELL AND	Lease No. Well No. Po	ol Name, Including Formation	Kind of Lease	
	Brookhaven Com	1	Blanco Mesa Verde	State, Federal or Fee	
	Location M	,			
	Unit Letter;	Feet From The	Line and Feet From	The	
	Line of Section 16 T	Ownship 31-N Range	10-W , NMPM, San	Juan County	
III.	Name of Authorized Transporter of Call Gas Company   Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Company  Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When				
	If well produces oil or liquids, give location of tanks.	Onit   Sec.   Twp.   Tig	Yes		
	If this production is commingled v	with that from any other lease or	pool, give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas W	ell New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Complet			P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	1 Citorations				
	TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT				
	HOLE SIZE	CASING & TOBING SIZE	DEFIN 321	JACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-VCF	
	I			OCT 1 3 1965	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravit of Condensate	
				DIST.	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation		APPROVED NOV 1 1965	APPROVED, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		iven Driginal Signed Em		

OR G NAL SIGNED E.S. OBERLY

Petroleum Engineer

October 7, 1965

(Signature)

(Title)

(Date)

TITLE 200

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.