	NO. OF COPICS RECEIVED 5 DISTRIBUTION SANTA FE SILE		r i vitalione de la vitalione d La vitalione de la vitalione d	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1.	U.S.G.S.	AUTHORIZATION 1.1 1.22	STORES AND MATURAL 34	5
	LAND OFFICE		Eff. 2-1-71,	
	TRANSPORTER GAS /		Pan American Patro.	Corp.
I.	OPERATOR / PRORATION OFFICE		has changed its non AMOCO PROD. CO).
•	PAN AMERICAN PETROLEUM CORPORATION			
	ddress			
	Security Life Building Denver, Colorado Teason(s) for filing (Check proper box)			
i	::ew We!! Change In Transporter of:		Lease Name Change Previously:	
	Recompletion Change in Ownership	Oil Dry Gra Casinghead Gas Condens		#1
	If change of ownership give name			
	ESCRIPTION OF WELL AND LEASE			
· [Lease Name State Gas Com M	Lease No. Well No. Pech True	•	Find of Lease State, Federal or Fee State
	Location		o mesaverde	
	Unit Letter M; 104	Feet From The West	990 Foot From Th	South South
	Line of Section 16 Tow	nship 31N - Hange	12W , NARM,	San Juan County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS Name of Authorized Transporter of Oil or Condensate X or c				d copy of this form is to be sent)
Plateau, Inc. Box 108, Farmington, New Mexic Name of Authorized Transporter of Casinghead Gas or Dry Gas X				w Mexico
!	Name of Authorized Transporter of Cas El Paso Natural Gas Com		Box 990, Farmington, Ne	i
	if well produces oil or liquids,	Unit Sec. Twp. A.R.	is the state of th	t Available
	give location of tanks. If this production is commingled wit	M 16 31N 12W h that from any other lease or pool, g	1,69	
	COMPLETION DATA	Oil Well Great Visit		Plug Back Same Res'v. Diff, Res'v.
	Designate Type of Completio	n — (X) Date Compl. Ready to Prod.	Total Bepth	P.B.T.D.
	Date Spudded	Name of Producing Formation		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	President Pergray	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASMAS, AND		SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DESTI SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	ter recovery of total volume of load oil a oth or be for full 24 hours)	nd must be equal to or exceed top allow=
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
	Length of Test	Tubing Pressure	Casing Procesure	Choke Sta
	Actual Prod. During Test	Oil-Bbis.	Water - Jbls.	GOSTITIVED
				MLUE!
	GAS WELL	GAS WELL		OCT 1 1 1965
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Claying COM COM.
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCT 11 1965 , 19	
			BY Original Signed Emery C. Arnels	
	(1.06)		Tara form is to be filed in compliance with RULE 1104.	
	(Signature)		The little A in a request for allowable for a newly drilled or deepened the little fair riugt be accompanied by a tabulation of the deviation	
	Administrative Assistar	<i>\\</i> I	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	
		tle)		
		ate)		