

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 300451069300
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. E 8443
Lease Name or Unit Agreement Name STATE GAS COM M
Well No. 1
Pool name or Wildcat BLANCO MESA VERDE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator CROSS TIMBERS OPERATING COMPANY	
Address of Operator 6001 HWY 64, FARMINGTON, NEW MEXICO 87401	
Well Location Unit Letter <u>EM</u> 1040 Feet From The WEST Line and 990 Feet From The SOUTH Line Section 16 Township 31N Range 12W NMPM SAN JUAN County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 6178 KB	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

¹²Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/3/98 Ran noise log. Log indicated csg leak @ 3,500' KB. 3/16/98 MIRU SU to repair csg failure. POH w/ 2-3/8" tbg. Set CIBP @ 4,867'. Pressure tested CIBP and 5" liner to 1,000 psig. Held OK. Tested 7" csg w/ packer. Isolated csg leak @ 382'. Squeezed leak w/88.5 cuft Class B w/2% CaCl2. WOC 54 hours. Drilled out cement. Pressure tested csg. Failed test. Ran CBL. Log showed TOC @ 3,900' w/stringers to 3,600'. Perf 2 sqz holes @ 3,600'. Set cement retainer @ 3,526'. Sqz perfs w/118 cuft Class B w/.3# diacel per # cmt, followed by 59 cuft Class B w/2% CaCl2. WOC 4 hours. Sqz csg @ 382' w/295 cuft Class B w/2% CaCl2 cmt. WOC 12 hours. Drilled out cmt. Pressure tested csg to 500 psig for 15 min. Held OK. Drilled out CIBP. 4/1/98 Landed 2-3/8", J-55 tbg @ 4,956'. SN set @ 4,925'. RDMO SU. RWTP.

RECEIVED
MAY - 7 1998
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Loren W Fothergill TITLE PRODUCTION ENGINEER DATE 05-04-98

TYPE OR PRINT NAME LOREN W. FOTHERGILL TELEPHONE NO. 632-5200

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 07 1998
CONDITIONS OF APPROVAL, IF ANY: