

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078095

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Case B 3

9. API Well No.

3004510694

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Dallas Kalahar

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5129

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1150'FSL 990'FWL

Sec. 17 T 31N R 11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Workover

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached for Procedure.

RECEIVED

NOV 8 1993

OIL CON. DIV.  
DIST. 3

NOV 10 1993  
NOV 10 1993  
NOV 10 1993

14. I hereby certify that the foregoing is true and correct

Signed

*Dallas Kalahar*

Title

Staff Business Analyst

Date

10-26-1993

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

Date

NOV 10 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT MANAGER

WORKOVER PROCEDURE  
CASE B 3

October 14, 1993 (1st version)

1. Record TP, SICP, SIICP and SIBHP.
2. MIRUSU.
3. TOH with tubing.
4. Using lubricator, TIH with 3 1/8" casing gun and perforate the following intervals with 4 JSPF and 90 degree phasing. Perforation depths are correlated from Gearhart Owen's Compensated Density Log dated 79/11/15.

MV Point Lookout Perforations

4991' - 96'	5040' - 43'	5054' - 62'
5072' - 74'	5081' - 94'	5107' - 09'
5112' - 16'	5161' - 63'	5267' - 78'

5. TIH with tubing and set at 4985'.
6. Pump the following acid job at no greater than 2 bbl/min:
  - Preflush : 2200 gal 15% HCl
  - Treatment : 2200 gal 35% ASOL, 65% (3% HF / 12% HCl) solution
  - Afterflush : 2200 gal 15% HCl
  - Displacement : 1004 gal 0.2% clay fix II / water
7. Swab back load ASAP.
8. Clean out to PBTD of 5464' with N2 and land 2 3/8" tubing at 5270'. Include a seating nipple one joint off bottom.
9. Tie well back into surface equipment and return to production.

Note: All water which will contact the MV during this procedure should contain clay fix.

KCl water, when in contact with HF acid, will form unwanted precipitates. The preflush will ensure that any downhole KCl is displaced prior to the pumping of HF acid.

All acid must contain 50 lb of citric acid per 1000 gal. of solution to serve as an iron sequestering agent.

The time between pumping acid and swabbing back the load should be kept to a minimum.