

2

The subject Price #1 well was drilled in 1961 and was dually completed in the Mesa Verde and Dakota zones. The Commission entered Order MC-1103 approving the completion. The well produced for a time then was temporarily abandoned in 1968. Since then there has not been a packer test conducted on this well, in violation of the referenced Order MC-1103. On July 10, 1974, Case #5272 was heard by the Commission Examiner in which the Commission sought an order to plug the well. The case was dismissed because of testimony from the district supervisor that the operator of record had changed and that the new operator was going to recomplete the well. Since that hearing the operator has not recompleted the well or conducted any packer tests. The only report we have received is a form C-103 reporting results of a flow test which indicates both a casing failure and communication between the completed zones.

Being that the operator has known of the condition of the well and has made no attempt to repair the well

we recommend that he be given 60 days in which to plug the well or repair and make it producible.

The Segal #1 well was drilled in 1962 by Consolidated Oil and Gas Inc. They dually completed the well as authorized by Commission Order MC-1197 in the Mesa Verde and Dakota formations. Benson-Montin-Greer Drilling Corporation took over the well in 1968 and has never filed a packer leakage test on the well, in direct violation of Order MC-1197. On October 22, 1974, the Commission entered Order R-4872 from Case #5316 directing th operator to take and report a packer leakage test on the well and recomplete or plug it. The operator to date has not complied with that order nor responded to correspondence regarding the matter. Because of the length of time since the order was issued we are requesting a new order under advice of our attorney.

The new order should require that the operator take and report a packer leakage test on the well and either

recomplete the well as a single completion or plug and
abandon the well within 60 days of the issuance of the
order.

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 11-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator BENSON-MONTIN-GREER DRILLING CORP.	8. Farm or Lease Name Price
3. Address of Operator 221 Petroleum Center Bldg. Farmington NM 87401	9. Well No. #1
4. Location of Well UNIT LETTER M 895 FEET FROM THE South LINE AND 1470 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 31N RANGE 13W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5735' KB	12. County San Juan

16.

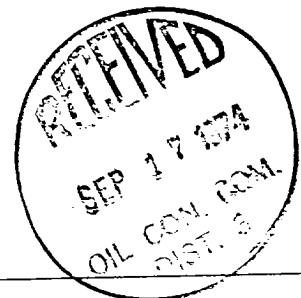
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved casing pulling unit on location to plug and abandon. Measured pressure: casing 975, tubing 1255. Rigged up to test flow tubing to atmosphere through 3/16" choke. Recovered gas, water, drilling mud and oil with gas volume decreasing to zero through tubing with 525# casing pressure. Preparing to pull tubing and attempt to evaluate potential of the well.

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
EXHIBIT NO. 3
CASE NO. 7542
Submitted by *Chavez*
Hearing Date 4/14/82



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *David A. Starks* TITLE Vice-President DATE 9/16/74
APPROVED BY *Barry C. Lane* SUPERVISOR DIST. #3 DATE SEP 17 1974
CONDITIONS OF APPROVAL, IF ANY:

ALMA MATER OF THE
FEDERAL BUREAU OF INVESTIGATION
FOR THE FBI