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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
X-8443	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	State Gas Unit BB	
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	9. Well No.	
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>	1	

2. Name of Operator		10. Field and Pool, or Wildcat	
PAN AMERICAN PETROLEUM CORPORATION		Basin Dakota	
3. Address of Operator		12. County	
P. O. Box 480, Farmington, New Mexico		San Juan	
4. Location of Well		19. Elev. Casinghead	

UNIT LETTER M	LOCATED 880	FET FROM THE South	LINE AND 1190	FET FROM
THE West	LINE OF SEC. 16	TWP. 31-N	RGE. 12-W	NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-15-64	1-1-65	1-28-65	6162 (RDB)	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7241	7220		0-7241	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
Graneros Dakota		No
7060-7139		
Main Dakota		
7139-7190		

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray - Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	250	13-3/8"	150 Sacks	None
7-5/8"	26.4#	4811	9-7/8"	700 Sacks	None
4-1/2"	10.5#	7241	6-3/4"	400 Sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7079	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7154-66, 7181-87 With 4 Shots Per Foot			
7074-90 With 4 Shots Per Foot			
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		7154-87	39,500 Gal Water 40,000 LB Sand
		7074-90	23,930 Gal. Water 20,000 LB Sand

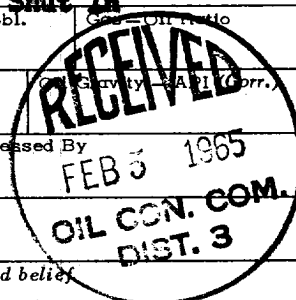
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-28-65	3 Hours	3/4"			387		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gravity - API (Corr.)	
250	925			3100			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold to El Paso Natural Gas Company	

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED		TITLE		DATE
Fred L. Nabors, District Engineer				February 3, 1965
ORIGINAL SIGNED BY				
F. H. HOLLINGSWORTH				



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2610	2610	Surface Sand and Shale				
2610	2745	135	Pictured Cliffs				
2745	3660	915	Lewis Shale				
3660	4905	1245	Mesaverde				
4905	6190	1285	Mancos				
6190	6600	410	Gallup				
6600	6944	344	Base Gallup				
6944	7018	74	Greenhorn				
7018	7060	42	Graneros Shale				
7060	7239	79	Graneros Dakota				
7239	7241	102	Main Dakota				