RECEIVEL

FORM APPROVED

Budget Bureau No. 1004-0135

| T | JNITED STATES | | Expires: March 31, 1993 |
|--|---------------------------------|--------------------|--|
| | MITED STATES TENT OF THE INTER | IOR -2 P// 12: 46 | 5. Lease Designation and Serial No. |
| RUREAU | OF LAND MANACEDE | -5 HILL | 14-20-603-2022 |
| The state of the s | | | 10. II Indian. Allottee or Tribe Name |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | Navajo |
| Do not use this form for proposals to drill or to deepen or reentified a different reservoir, Use "APPLICATION FOR PERMIT" for such proposals | | | 7. If Unit or CA. Agreement Designation |
| SUBMIT IN TRIPLICATE | | | ╡ |
| | | | Horseshoe Gallup Unit |
| 1. Type of Well | | | 8. Well Name and No. |
| | as Well X Other | WIW | HGU #79 |
| 2. Name of Operator | | | 9. API Well No. |
| Central Resources, Inc. | 30-045-10703 | | |
| 3. Address and Telephone No. | | | 10. Field and Pool, or Exploratory Area |
| P.O. Box 2810, Farmington, New Mexico 87499 (505) 326-3325 | | | Horseshoe Gallup |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | 11. County or Parish, State |
| 330' FSL, 1900' FEL, Sec. 14, T31N, R17W | | | San Juan New Mexico |
| 12. CHECK APPROPRIATE BOX | X(s) TO INDICATE NATU | RE OF NOTICE REPOR | T OP OTHER DATA |
| TYPE OF SUBMISSION | | TYPE OF ACTIO | |
| - | Abandon | | |
| Notice of Laterat | | | Change of Plans |
| Notice of Intent | Recomple | etion | New Construction |
| | Plugging | Back | Non-Routine Fracturing |
| X Subsequent Report | Casing R | epair | Water Shut-Off |
| | Altering (| Casing | Conversion to Injection |
| Final Abandonment Notice | X Other | MIT | Dispose Water |
| | | (N | ote: Report results of multiple completion on Well |
| 12 Describe Provent C. 1.10 | | Cc | empletion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Central Resources, Inc. performed a Mechanical Integrity Test (MIT) on the subject well on 6/10/98. The casing/tubing annulus was tested to 350 psi for 30 minutes. The test was witnessed by Melvina Clah of the NEPA.

AUG 3 1998

OIL CON. DIV.

| 14. I hereby certify that the foregoing is true and Signed Gregory E. McIntosh | Title Production Engineer | Date | 6/29/98 | |
|--|---------------------------|------|--------------|----|
| (This space for Federal or State office use) Approved by Conditions of approval, if any: | Title | Date | | |
| | | | ACCE DE OURE | RD |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

