

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 23, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company - The Indian

Well No. 6-E, in NE 1/4, Sec. 17, T. 31 N, R. 11 W, NMPM., Verde-Gallup Pool

(Company or Operator)

(Lease)

Sec. 17

T. 31 N

R. 11 W

Verde-Gallup

Pool

Unit Letter

San Juan

County. Date Spudded. 6/3/59

Date Drilling Completed 7/1/59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation \_\_\_\_\_ Total Depth \_\_\_\_\_ PBD \_\_\_\_\_

Top Oil/Gas Pay 2155 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations

Open Hole 2155 - 2561 Depth 2155 Depth Tubing 2140

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 00 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

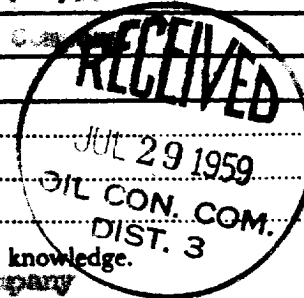
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 309 bbls. oil and 32,000 sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ 7/22/59  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. JUL 29 1959, 19 \_\_\_\_\_

Astec Oil and Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title \_\_\_\_\_

Supervisor Dist. # 3

By: ORIGINAL SIGNED BY JOE C. SALMON  
(Signature)

Title District Superintendent

Send Communications regarding well to:

Astec Oil and Gas Company

Name \_\_\_\_\_

Address Box # 706, Farmington, New Mexico