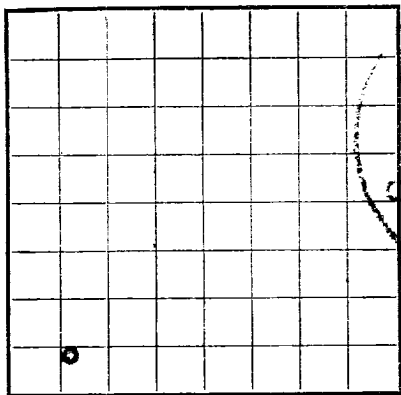


Form 9-330

U. S. LAND OFFICE 11-20-11-46
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES 11-20-11-46
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company _____ Address _____
Lessor or Tract _____ Field _____ State _____
Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____
Location _____ ft. [N. S.] of _____ Line and _____ ft. [E. W.] of _____ Line of _____ Elevation _____
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____ ORIGINAL SIGNED BY _____

Date _____ Title _____
The summary on this page is for the condition of the well at above date.

Commenced drilling _____, 19____ Finished drilling _____, 19____

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7-1/8	11.1	50	11.1	1000	11.1	11.1			
4-1/2	13.6	65	4-1/2	1000	4-1/2	4-1/2			
2	13.6	65	2	1000	2	2			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7-1/8	11.1	50	11.1	11.1	11.1
4-1/2	13.6	65	4-1/2	4-1/2	4-1/2
2	13.6	65	2	2	2

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
and 11	11.1	11.1	11.1	11.1	11.1	11.1
11.1	11.1	11.1	11.1	11.1	11.1	11.1
11.1	11.1	11.1	11.1	11.1	11.1	11.1

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

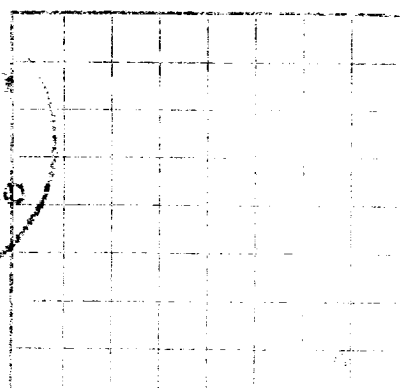
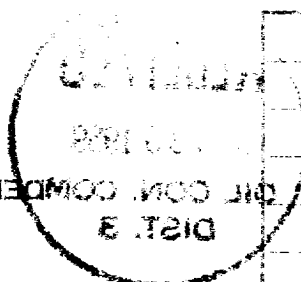
EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	810	810	Shale
810	1 19	69	Shale
1 19	1 36	37	Shale
1 36	1 45	9	Blue Shale
1 45	1 51	6	Shale
Top of formations are as follows: Point lookout - 271 Mancos - 717 "A" Marker - 1081 Lower Gallup - 1913			
FROM—	TO—	TOTAL FEET	FORMATION

LOG OF OIL OR GAS WELL



DOES THE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon as far as can be determined from all available records.

Signed _____

_____, Secretary

(Circular Hole for Seal)

Location of _____ ft. _____ of _____ line and _____ ft. _____ of _____ line of _____ Sec. _____ T. _____ R. _____ M. _____
Well No. _____
Lessor or Trust _____
Company _____

Address _____ State _____ Field _____ County _____

The summary on this page is for the condition of the well as above date

NO CAR PLATES OR ZONES

(b) *not shown*

No. 6 from	to
No. 8 from	to
No. 4 from	to

IMPERIANT WATER SANDS

.....to	from 9 AM	to	from 1 PM
.....to	from 4 PM	to	from 7 PM

CASING RECORD

State	County	Township	Range	Section	Cut and drilled from	From	Estimated

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

FROM	TO	TOTAL FEET	FORMATION
FORMATION RECORD FORMATION			
EMPLOYEES Chief Engineer, Engineer, Foreman, etc.			
DATES From to producing			
TOOLS USED Tools used from			
SHOOTING RECORD Shooting			
FLUX AND AGGREGATES Flux and aggregates			
MURDER AND CEMENTING RECORD Murder and cementing			