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Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company
(Company or Operator)

San Juan 32-9 Unit
(Lease)

Well No. 22, in NW 1/4 of SW 1/4, of Sec. 14, T. 31N, R. 10W, NMMP.
Blanco Pool. San Juan County

Well is 1650 feet from South line and 990 feet from West line

of Section 14 If State Land the Oil and Gas Lease No. is Fee

Drilling Commenced..... **December 10**, 19 **53** Drilling was Completed..... **July 16**, 19 **54**

Name of Drilling Contractor.....**Company tools**

Address.....

Elevation above sea level at Top of Tubing Head..... **6247'G**..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from	3017	to	3060 (G)	No. 4, from	5281	to	5374 (G)
No. 2, from	4792	to	4912 (G)	No. 5, from		to	
No. 3, from	4912	to	5281 (G)	No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	25.4	New	- 162	Armco			Surface
7	23	New	2020	Baker			Prod. Csg.
7	20	New	2700	"			Prod. Csg.
2	4.7	New	5384				Prod. Tbg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	9 5/8	172	125	Circulated		
8 3/4	7	4730	500	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

7-15-54 Treated Interval 4730-4920 with 15,500 gallons #2 diesel oil and 9100# sand.

7-17-54 Treated Interval 5140-5433 with 15,500 gallons #2 diesel oil and 10,900# sand.

Result of Production Stimulation..... **Increased Production**

...Depth Cleaned Out.....5433

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4730 feet, and from 4730 feet to 5433 feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Gas Drilling

PRODUCTION

Put to Producing July 19, 1954

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was 4,832,000 M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure 1062 lbs.
Length of Time Shut in 8 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo..... <u>2185</u>
T. Salt.....	T. Silurian.....	T. Kirtland <u>2342</u>
B. Salt.....	T. Montoya.....	T. Fruitland <u>2684</u>
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... <u>3017</u>
T. 7 Rivers.....	T. McKee.....	T. Menefee..... <u>4912</u>
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... <u>5281</u>
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... <u>5374</u>
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T. <u>Cliff House</u> <u>4772</u>
T. Abo.....	T.	T. <u>Lewis</u> <u>3060</u>
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	690	690	Tan cr-grn ss w/thin sh breaks.				
690	1545	855	Variegated sh w/thin ss breaks.				
1545	2185	640	Tan to gry cr-grn ss interbedded w/gry sh.				
2185	2342	157	Ojo Alamo ss. White cr-grn s.				
2342	2684	342	Kirkland formation. Gry sh interbedded w/tight gry fine-grn ss.				
2684	3017	333	Fruitland formation. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.				
3017	3060	43	Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft ss.				
3060	4772	1712	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.				
4772	4912	140	Cliff House ss. Gry, fine, grn, dense sil ss.				
4912	5281	369	Menefee formation. Gry, fine-grn s, carb sh and coal.				
5281	5374	93	Point Lookout formation. Gry, very fine sil ss w/frequent sh breaks.				
5374	5433	59	Mancos formation. Gry carb sh.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 13, 1954
(Date)

Company or Operator El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Name [Signature] Position or Title Petroleum Engineer