

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3004510711

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention

Gail M. Jefferson

8. Well No.

#1

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter L

: 1650

Feet From The

SOUTH

Line and

790

Feet From The

WEST

Line

Section

16

Township

31N

Rang

11W

NMPM

SAN JUAN

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5960 GR

11.

Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER:

Repair Casing Leak

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

Amoco Production Company requests permission to repair the casing in this well per the attached procedures.

If you have any technical questions please contact Dean Tinsley at (303) 830-6141 or Gail Jefferson for any administrative concerns.

RECEIVED
OCT 19 1998

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Gail M. Jefferson

TITLE

Sr. Admin. Staff Asst.

DATE

10-15-1998

TYPE OR PRINT NAME

Gail M. Jefferson

TELEPHONE NO.

(303) 830-6157

(This space for State

ORIGINAL SIGNED BY CHARLIE T. PERFIN

APPROVED BY

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

OCT 19 1998

CONDITIONS OF APPROVAL, IF ANY:

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. TOH with 2.375" tubing (set at 5031).
6. TOH with RBP and pkr.; isolate casing leak
7. Cement squeeze casing leak according to recommended practices, based on estimated size and location of hole.
8. DO cement; TOH with RBP; CO to PBTD
9. TIH with 2 3/8"; land at 4900.
10. Return well to production.

Elevation RDB 5973
GL 5960

STATE GAS UNIT "K" NO. 1
BLANCO MESAVERDE FIELD

Location: NW/4 SW/4, Section 16,
T-31-N, R-11-W, San
Juan County, New Mexico

Spudded: 11-29-54

Completed: 1-11-55

Potential Test: 1-11-55
3150 MCFPD (7-day SITP 942 psi
& SICP 958 psi)

9-5/8" CSA 273 X 180 sx.

7" CSA 4190 X 150 sx.

Open hole 4190 to 4368 (Cliffhouse) was SOF x 5000 gals. Diesel oil & 4800# sand. BDP 1500 psi, TP 1500 psi & IR 34 BPM. Gas TSTM before SOF. After SOF, well tested 250 MCFPD & 7 BWPH & dropped to 74 MCFPD & 5 BWPH & died in 3 hours. Attempted to DOC squeeze open hole but failed.

5-1/2" liner SA 4044-4801 X 140 sx (set 38' high)

4-3/4"
Open hole

SOF open hole 4801 to 5070 (Point Lookout) with 8000 gals. Diesel oil & 9500# sand. BDP 450 psi, Max TP 700 psi & IR 19 BPM. (Interval tested 440 MCFPD natural)

T.D. 5070

2" tubing landed at 5031

PAN AMERICAN PETROLEUM CORPORATION

SCALE: None

DRG. FHH

No.