

Submit 3
Copies to
Appropriate

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-10711
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

RECEIVED
MAY 10 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name State Gas Com K
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMOCO PRODUCTION COMPANY Attention MARY CORLEY	8. Well No. 1
P.O. Box 3092 Houston, TX 77253 281-366-4491		9. Pool name or Wildcat Blanco Mesaverde
4. Well Location Unit Letter L : 1650 Feet From The SOUTH Line and 790 Feet From The WEST Line Sectio 16 Township 31N Rang 11W NMPM SAN JUAN County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5960 GR		

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Repair Casing Leak <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

2/1/99 MIRUSU. CSG 250 PSI, TBG 900 PSI. NDWH. NUBOP. TOH w/TBG. SDFN. TIH, tag fill @ 4898'. TOH & tally. TIH w5 1/2" scraper to 4780'. TOH. TIH w7" scraper to 4044'. TOH laying down TBG. SDFN. PU RBP & PKR, TIH set RBP @ 4763', set PKR @ 4727'. Test plug to 1000#. Held OK. PU, set PKR @ 4073'. Test down TBG, did not hold, pump rate 1.5 BBLS/min w/500#. Test backside to 500#, Held OK. CSG bad from 4508' to 4727'. SDFN. RIH to 4763', dump sand on BP, pump 7 BBLS WTR, pull up to 4073', TOH w/5 1/2" PKR. TIH to 4763', pump WTR & CMT, PU to 3742', load hole. SDFN. RIH, tag CMT @ 4550, pressure test to 500#, held OK. TOH w/TBG. TIH w/sub & bit to 4010'. SDFN. Pressure test CSG to 500#, held OK. RIH, tag CMT @ 4550', drill out to 4754', circ hole clean. Pressure test to 500#, leaked off to 450# in 10 min. TOH w/bit. SDFN. Pressure test CSG SQZ to 500#, leaked off 35# in 5 min. TIH w/retrieving tool to 2450', lay lines for C/O. SDGN. Spot in air pac, C/O WTR to 2450'. TIH to 4763', top of plug, C/O WTR off plug. TOH w/RBP. SDFN. Pressure 60#, blow down well. TIH w/collars & bit, tag fill @ 4862'. Unloaded 90 BBLS WTR. C/O w/air to 4896'. Hit something @ 4896'. SDFN. Pressure 92#, blow down well. RIH to 4896', C/O 40 BBLS WTR. Drill on metal object @ 4896'. TOH w/collars & bit. TIH to 4896', C/O WTR, land TBG @ 4850'. NDBOP, NUWH. SDFN. TBG 345#, CSG 260#, open TBG, well would not flow. Swab 45 BBLS. SDFN. Swabbed on well from 2/15/99 to 2/22/99. Well would kick but not flow.

2/16/99 RDMOSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Senior Business Analyst DATE 05-06-1999
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAY 10 1999

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: