

Submit 3 Copies to
Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAN 20 2000
RECEIVED
OIL CON. DIV
DIST. 3

WELL API NO.

30-045-10711

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

8. Well No.

1

P.O. Box 3092 Houston TX 77253

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter L : 1650 Feet From The SOUTH Line and 790 Feet From The WEST Line

Section 16 Township 31N Rang 11W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5960' DR

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: CORRECTED PROCEDURE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

1. Check anchors. MIRU.

2. Check and record tubing, casing, and bradenhead pressures.

3. Blow down wellhead. Kill with 2% KCL water only if necessary. Nipple down WH. NU BOPs. Pressure test to 500 psi.

4. TOH with 2-3/8" production tubing currently set at 4850'.

5. PU retrievable bridge plug and set at 4775'. Dump sand on top of plug and load hole with 2% KCL.

6. RU WL and run CBL from 4775- 4050'.

· If CBL indicates no cement at 5-1/2" csg shoe, leave well T&A'd for further evaluation and RDMO.

· If CBL indicates some cement at 5-1/2" shoe, either resqueeze previously identified casing leak based on CBL results or run tubing with 5-1/2" packer to redetermine the casing leak location.

7. Squeeze casing leak according to Schlumberger procedures.

8. Pressure test casing to 500 psi. DO cmt to 4750' and pressure test squeeze to 500 psi.

9. Circulate sand off RBP and retrieve RBP set @ 4775'

10. CO to top of 2-3/8" tbg fish. Recover 140' of tbg fish. CO fill to PBTD at 5031'. Reland production tubing @ 5000'.

11. ND BOP's. NU WH. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary Corley
Mary Corley

TITLE

Sr. Business Analyst

DATE

01-26-2000

TYPE OR PRINT NAME

TELEPHONE NO.

281-366-4491

(This space for State Use)

DEPUTY OIL & GAS INSPECTOR, DIST. #3

ORIGINAL SIGNED BY CHARLIE T. PEREZ

APPROVED BY

TITLE

DATE

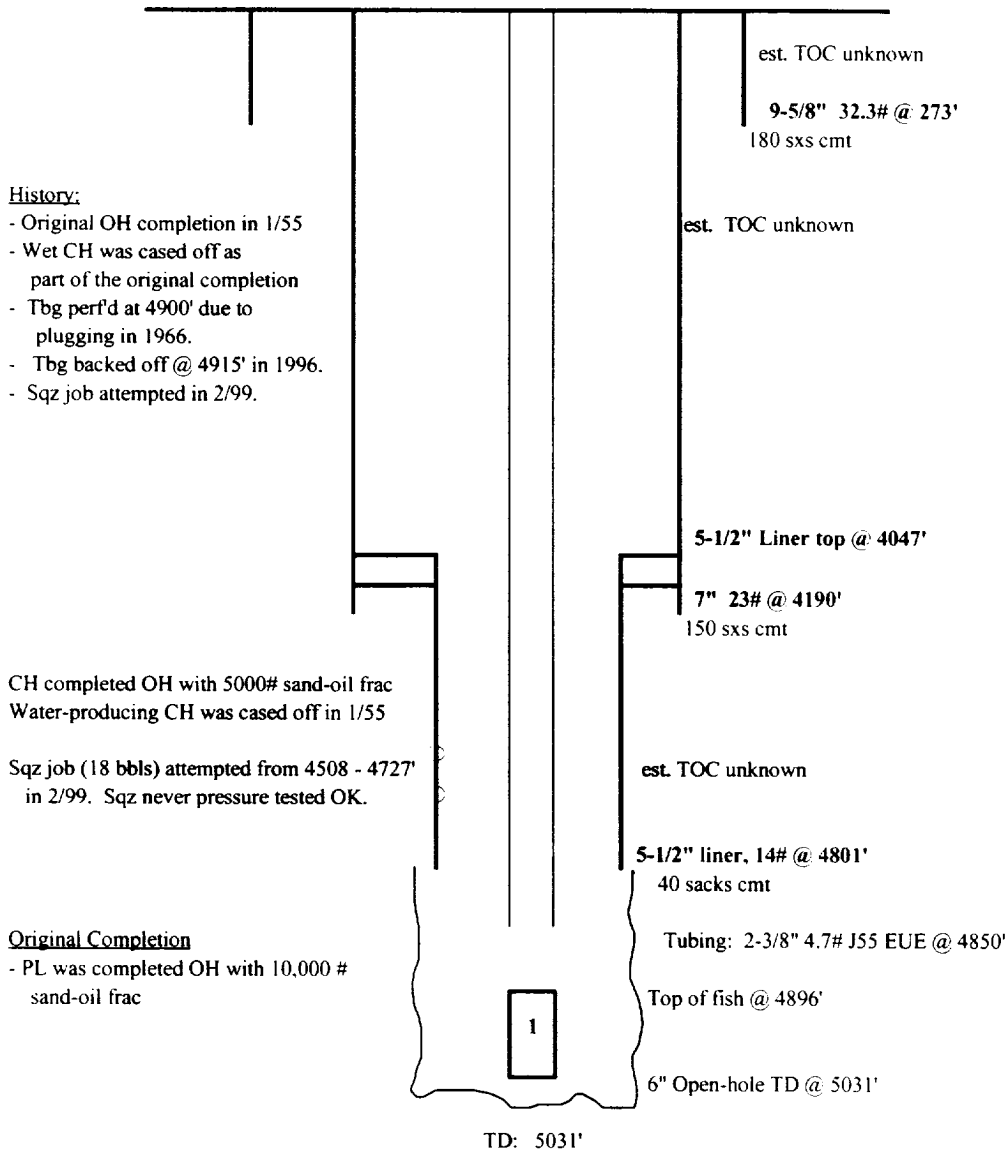
JAN 27 2000

CONDITIONS OF APPROVAL, IF ANY:

State GC K #1

Sec 16, T31N, R11W

G.L. 5960'



NOTES:

- 1) 140' of 2-3/8" 4.7# J55 EUE tbg fish stuck in hole.
Top of fish @ 4896'
- 2) Casing leak was located from 4508 - 4727' on 2/99.
Squeeze job was attempted. Squeeze was test twice to 500 psi and both times 50 - 75 psi was lost within 10 minutes. Well was then put back on production.

updated: 10/11/99 jad