Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I	OIL CONSERVATION	ON DIVISION		
P.O. Box 1980, Hobbs, NM	P.O.Box 2088		WELL API NO.	
DISTRICT II			30-045-10711	
P.O. Drawer DD, Artesia, NM 882	10 ·		5. Indicate Type of Lease STAT	
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM			6. State Oil & Gas Lease N	
	,	132425262	o. State Oil & Gas Lease N	10.
SUNDRY N	OTICES AND REPORTS OF	WELLS A		
(DO NOT USE THIS FORM FOR I	PROPOSALS TO DRILL OR TOUS	PEN COLPLOG BACK ZOLA	7. Lease Name or Unit Agr	eement Name
DIFFERENT RE	SERVOIR. USE "APPLICATIONS OF M C-101) FOR SUCH PROPOSALS."			
1. Type of Well:	10 to 1,7 or cool 11 to 1		State Gas	Com K
OIL GAS WELL WELL	OTHER I	DIST. ON CUI		
2. Name of Operator	Attention:	2	8. Well No.	
AMOCO PRODUCTION COMP	ANY Attention:	Mary Corley	1	
		11.6.8 P	9. Pool name or Wildcat	
P.O. Box 3092 Houston	TX 77253		Blanco Mes	averde
4. Well Location Unit Letter	1650 Feet From The SOU	TH .:	90	WEST
Offic Letter	reet From the	Line and	Feet From The	Line
Sectio 16 Township 31N Rang 11W NMPM San Juan County				
		ether DF, RKB, RT, GR, etc.)		County
	1117	5960' DR		
李·拉拉·拉尔·拉尔·拉尔·拉斯·拉斯·拉斯·拉斯·拉斯·拉斯·拉斯·拉斯·拉斯·拉斯·拉斯·拉斯·拉斯·				
		,		
NOTICE OF I	NTENTION TO:	SUE	SSEQUENT REPORT O	/ - :
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING	CASING
TEMPORARILY ABANDON	0114110E B1 4110			
SINTINGE BING OF NO. PLUG AND ABANDONMENT				
PULL OR ALTER CASING: CASING TEST AND CEMENT JOB				
OTUED		OTHER:		
OTHER:		OTTIEN.		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed				
01/19/2001 MIRUSU NDWH. NU BOPs. TOH W/ 2-3/8" production TBG. TIH W/ret. BP & set @ 4775'. Load hole W2% KCL. TOH. RU & CBL from 4775' - 4050'. Pressure test to CSG 500#. Test failed. TIH W/PKR to isolate holes found from 4529' - 4750'. Spot Sand on top of BP. TOH. TIH & spot CMP plug from 4400' - 4760'. PU into liner & pressure up to 500#. TOH. TIH & tag CMT @ 4550' [below where we had displaced it to]. DO CMT to ret. BP. Test CSG to 500#. TOH. TIH staging WTR out of wellbore. Circ sand off top of BP. Retrieve BP & TOH. TIH & tag 15' of fill on top of fish. Work pipe to get over fish. Make 1 washover run w/pipe then overshot. PU into pipe. Washover fish - made 44'. TOH. TIH w/new show & pipe & finish washing over the 140' TBG fish. Run sweeps & PU into CSG. TIH to bottom & tag 0 fill. TOH. TIH & tag fish & workover. TOH w/TBG & tools. TIH W/production TBG & land @ 5000'. ND BOP's. NU WH. Return well to production.				
2/9/2001 RDMOSU Rig released @ 15:00 hrs.				
EISTEND ROMOSO RIG TELEASED	ين ان.00 IIIs.			
Charles M. All M. C.				
I nereby certify that the information	above is true and complete to the b	•		
SIGNATURE WOULD	relly	Sr. Busine	ess Analyst	02-20-2001
TYPE OR PRINT NAME	Mary Corley	***	TELEPHONE NO.	281-366-4491
(This space for State Use)				
GEVERAL SIGNED	BY CHAPLIE T. PERVINE	MARKET ON 1 CAS	inspector, dist. 🕫 🖁	FEB 2 6 200
APPROVED 8Y		- TITLE	DATE	
" CONDITIONS OF APPROVAL, IF ANY:				