

(SUBMIT IN TRIPLICATE)

Indian Agency \_\_\_\_\_

UNITED STATES

Ute Mountain Tribal

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. **14-60-604-230****APPROVED****JAN 21 1965****FERRY W. LONG**  
ENGINEER**SUNDRY NOTICES AND REPORTS ON WELLS****RECEIVED**

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**June 2**19 **64**

Ute Mountain Tribal 1

Well No. **1** is located **1033.6** ft. from **[S]** line and **1039.9** ft. from **[E]** line of sec. **14****1/4 of 3/4, Sec. 14****31E****14W****100N**

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Unassigned

**San Juan****Nav. Mexico**

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is **5312** ft.**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate sanding jobs, cementing points, and all other important proposed work)

1. Mixed and pumped 10 cu. cement down  $3\frac{1}{2}$ " casing and displaced cement to 2835'. (Permanent bridge plug at 2835'. Top perforation at 2814'.)
2. Run casing spear and shot off casing at 1078'.
3. Pulled and laid down  $3\frac{1}{2}$ " casing.
4. Run tubing and spotted 100' cement plug from 1130 to 1030'. (Across casing cut off point.)
5. Spotted 100 feet cement plug from 601 to 500'. (Across top of Cliffhouse formation.)
6. Spotted 50 feet cement plug from 540 to 490'. (Base of surface casing.)
7. Spotted 10 cu. cement surface & installed dry hole marker. Cleared location. Well officially plugged and abandoned May 25, 1964. 226.87' of 8-5/8", 24#, SMC casing left in hole. 1935' of  $3\frac{1}{2}$ ", 13.3#, SMC casing left in hole. 551.2' of 4", 10.4#, F.J. liner left in hole.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Standard Oil Company of Texas, a Division of California Oil Company

Company \_\_\_\_\_

Driver "G"

Address \_\_\_\_\_

Monahans, Texas

By **G. G. Hennig**

Lead Engineer

Title \_\_\_\_\_

