	UNITED STATES RTMENT OF THE INTER		Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.
BU	REAU OF LAND MANAGEMEN	NT	14-20-603-2022 LET INDIAN, ALLOTTES OR TRIBE NAME
SUNDRY N	NOTICES AND REPORTS	ON WELLS	C. IF INDIAN, ALLOTTES OR TRIBE MANA
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			Navajo
			7. UNIT AGRESSES HAME
OIL X GAB OTHER			Horseshoe Gallup Unit
2. HAME OF OPERATOR		1	S. PARM OR LEASE NAME
ARCO Oil and Gas Company, Division of Atlantic Richfield Co.			Horseshoe Gallup
3. ADDRESS OF OPERATOR		Ì	9. WELL RO. 81
1816 E. Mojave, Farmington, New Mexico 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 545			10. FIELD AND POOL, OR WILDCAT
			Horseshoe Gallup
			11. 89C., T., R., M., OR BLE. AND
			SURVEY OR ARBA
-660 ' FSL, 660 ' FW	/L	1	Sec. 13, T-31N, R-17W
14. PERMIT NO.	15. BLEVATIONS (Show whether	DF, BT, CR, etc.)	12. COUPTY OR PARISH 18. STATE
	5892' GL		San Juan N.M.
.c. Cher	L. A Roy To Indicate	Nature of Notice, Report, or Ot	her Data
	•••		NT REPORT OF:
NOTICE OF	INTENTION TO:	1	
TEST WATER SHCT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIES	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANE	(Other)	multiple completion on Well
(Other)	Clearly state all partin	ent details, and give pertinent dates, is cations and measured and true vertical	tion Report and Log form.)
the feasibility of may yield signif would require the For this reason, shut-in status s part of a future	of CO2 flooding for the ficant additional oil ne workover of existing ARCO proposes that o that the wellbore of CO2 flood. This plan of	ect well. An ongoing e Horseshoe Gallup Fiel recovery. Implementating wells, and the drithis well be maintaine will be available, showellminates the economic	d is underway, which ion of a CO2 flood lling of new wells. ed in the long term uld it be needed as
usable_wellbores,	and promotes conserva	tion.	
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VED L ROOM PM 1::1			
RECEIVED BI.M MAIL ROOM JUL - I PH 1: 51 INGTON RESOURCE AL		JU. 1230-	en de la companya de La companya de la co
		en de la companya de La companya de la co	/
		: 4.3	
E Z NEW		THIS APPROVACE	
BLM N BLM N 87 JUL -		Into Arrivovice	
8 I hereby certify that the form	<i>1</i> ===	Production Supervisor	DATE 6/30/87
(This space for Foderal or St	eta effica mas)		ADDOM
(TRIS space for Foseral of Bt		-	APPRO
APPROVED BY CONDITIONS OF APPROVAL	TITLE		DU SOLLA)
,			JAN Keller
- ch		ons on Revene Side	AREA MANAGER