

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-603-2022
6. If Indian, Allottee or Tribe Name
Navajo Tribe
7. If Unit or CA. Agreement Designation
Horseshoe Gallup Unit

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
Central Resources, Inc.
3. Address and Telephone No.
P.O. Box 2810, Farmington, New Mexico 87499 (505) 326-3325
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 660' FWL, Sec. 13, T31N, R17W
8. Well Name and No.
HGU #81
9. API Well No.
30-045-10716
10. Field and Pool, or Exploratory Area
Horseshoe Gallup
11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Upon receiving an approved injection permit the well will be converted to injection as follows:

- 1) All production equipment will be pulled and laid down.
- 2) An injection packer and internally coated tubing will be ran in the hole to a point where the packer is 50' to 100' above the top Gallup perforations.
- 3) A corrosion inhibitor fluid will be circulated into the tubing/casing annulus area. The packer will be set in an interval 50' to 100' above the top Gallup perforation.
- 4) Upon passing a mechanical integrity test the well will be connected to the injection system and put on injection.

If necessary, the well will be acidized with 1000 gals. 15% HCL acid to clean up existing perforations.

14. I hereby certify that the foregoing is true and correct
Signed Thomas W. DeLong Title District Manager Date April 20, 1998
(This space for Federal or State office use)
Approved by AS/ Duane W. Spencer Title OIL CON. DIV. Date APR 24 1998
Conditions of approval, if any: DATE 3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side