CONDITION OF APPROVAL, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR



Tribe Name OFFICE VE Onit Agreement San Juan 32-9 t Well Name & Num San Juan 32-9 t OFFICE VE Onit Agreement San Juan 32-9 t Well Name & Num San Juan 32-9 t San Juan 32-		BUREAU	OF LAND MANAG	EMENT	i L	
Type of Well GAS OIL & GAS COMPANY OIL & GAS C		Sundry No	tices and Repo	rts on Wells	- 99 AUS -2	Pii 1: 59
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Name of Operator RESOURCES OIL & GAS COMPANY OIL				oecei	IMEW	Tribe Name
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 10. Field and Pool 1749' FSL, 1649' FWL, Sec. 13, T-31-N, R-10-W, NMPM 10. Field and Pool 10. County and State San Juan 32-9 to Submission Type of Action Notice of Intent Abandonment Recompletion Submission Type of Action New Construction Recompletion Non-Routine Fracturing Casing Repair Hatering Casing Conversion to Injection Tother - Tubing repair Describe Proposed or Completed Operations 7-23-99 MIRU. ND WH. NU BOP. Unable to free tig. SDON. 7-24-99 THH w/overshot, latch fish @ 4999'. TOOK w/overshot & tbg. TIH w/6 y bit to 5000'. CO @ 5050-5450'. SDON. 7-25-99 CO @ 5450-5495'. Unload well. TOOH w/bit. TH W/4 %" bit to 5050'. CO to 5517'. Hole fell in, pipe stuck @ 5502'. Work pipe free. CO to 5492'. SDON. 7-28-99 CO @ 5485-5517'. Continue to work pipe & CO. 7-28-99 CO @ 5485-5517'. Continue to work pipe & CO. 7-28-99 CO @ 5485-5517'. Continue to work pipe & CO. 7-28-99 CO @ 5485-5517'. Continue to work pipe & CO. 7-28-99 CO @ 5485-5517'. Continue to work pipe & CO. 7-28-99 CO open-hole, cannot get past tight spot @ 5527-5530'. TOOH w/bit. TW/178 jts 2 3/8" 4.7# J-55 tbg, set @ 5492'. ND BOP. NU WH. RD. Rig released. Title Regulatory Administrator Date 7/30/99 wkh Phis space for Federal or State Office use) PPROVED BY Title Date	_			161	ועו	San Juan 32-9 Un
FO Box 4289, Farmington, NM 87499 (505) 326-9700 1. Location of Well, Footage, Sec., T. R. M 1. Field and Pool 1749' FSL, 1649' FWL, Sec. 13, T-31-N, R-10-W, NMFM 1. Field and Pool 1749' FSL, 1649' FWL, Sec. 13, T-31-N, R-10-W, NMFM 1. Field and Pool 1749' FSL, 1649' FWL, Sec. 13, T-31-N, R-10-W, NMFM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission 1. Notice of Intent 1. Abandonment 2. Subsequent Report 2. Plugging Back 2. Subsequent Report 3. Plugging Back 3. Non-Routine Fracturing 4. Casing Repair 3. Water Shut off 4. Altering Casing 4. Conversion to Injection 4. Other - Tubing repair 3. Describe Proposed or Completed Operations 7-23-99 MIRU. ND WH. NU BOP. Unable to free ttg. SDON. 7-24-99 TIH w/overshot, latch fish @ 4999'. TOOK w/overshot & tbg. TIH w/6 y bit to 5000'. CO @ 5050-5450'. SDON. 7-25-99 CO @ 5485-5495'. Unload well. TOOH w/bit. TIH w/4 %" bit to 5050'. CO to 5492'. SDON. 7-26-99 CO @ 5485-5517'. Continue to work pipe & CO. 7-27-99 CO to 5530'. Work pipe & CO. 7-28-99 CO open-hole, cannot get past tight spot @ 5527-5530'. TOOH w/bit. To w/178 jts 2 3/8" 4.7# J-55 tbg, set @ 5492'. ND BOP. NU WH. RD. Rig released. 4. 1 hereby certify that the foregoing is true and correct. Title Regulatory Administrator Date 7/30/99 wkh This space for Federal or State Office use) PPROVED BY Title Date	RESOL	TRCES OIL	& GAS COMPANY	<u> (0) (0 lk</u>		Well Name & Number
Blanco Mesavero 11. County and State San Juan Co, No 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Recompletion New Construction New Construction New Construction New Construction New Construction Abandonment Casing Repair Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection X. Other - Tubing repair B. Describe Proposed or Completed Operations 7-23-99 MIRU. ND WH. NU BOP. Unable to free tkg. SDON. 7-24-99 TIH w/overshot, latch fish @ 4999'. TOOF w/overshot & tbg. TIH w/6 y bit to 5000'. CO @ 5050-5450'. SDON. 7-25-99 CO @ 5450-5495'. Unload well. TOOH w/bit. TIH w/4 %" bit to 5050'. CO to 5517'. Hole fell in, pipe stuck @ 5502'. Work pipe free. CO to 5492'. SDON. 7-26-99 CO @ 5485-5517'. Continue to work pipe & CO. 7-27-99 CO to 5530'. Work pipe & CO. 7-28-99 CO open-hole, cannot get past tight spot @ 5527-5530'. TOOH w/bit. T w/178 jts 2 3/8" 4.7# J-55 tbg, set @ 5492'. ND BOP. NU WH. RD. Rig released. Title Regulatory Administrator Date 7/30/99 vkh Phis space for Federal or State Office use) Title Date Date	PO Box 428	9, Farmington, N	M 87499 (505)		9.	30-045-10717
Type of Submission Notice of Intent Abandonment Recompletion New Construction Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection X Other - Tubing repair Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection X Other - Tubing repair Non-Routine Fracturing Casing Repair Nater Shut off Altering Casing Conversion to Injection X Other - Tubing repair Non-Routine Fracturing Casing Repair Nater Shut off Altering Casing Conversion to Injection Tolly Water Shut of Injection Tolly Water Shut of Injection Tolly Wovershot to Injection Tolly Wovershot Injection Tolly Wovershot Injection Tolly Wovershot Injection Tolly Wovershot to Injection Tolly Wovershot Injection Tolly Wo				-10-W, NMPM		Blanco Mesaverde
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ANDITION OF ADDROVAL if any.			Title		_ Date _	FOR RECOR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the UAHCStap san 1999. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.