

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

July 15, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Navajo "A", Well No. 12, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)

P 14, Sec. 14, T. 31-N, R. 17-W, NMPM., Horseshoe Gallup Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 6-23-59 Date Drilling Completed 7-4-59

Elevation 5,907' A. L. Total Depth 1,660' PBTD 1,619'

Top Oil/Gas Pay 1,386' Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 1,578 - 1,606

Open Hole Depth 1,660' Casing Shoe Depth 1,615' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 84 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size P

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 28,000 gallons crude and 56,000 lbs. sand

Casing 2800' Tubing Date first new Press. 700' Press. oil run to tanks 7-13-59

Oil Transporter Magnolia Petroleum Company trucks

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	101'	100
5 1/2"	1648'	100

Remarks: Gravity 40.6, 0.2% B. S.

14 - 32" SPM, GOR 155

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved: JUL 20 1959 July 15, 19 59

Magnolia Petroleum Company
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

A. R. KENDRICK

By:

Title: PETROLEUM ENGINEER DIST. NO. 3

By: C. T. Evans
G. T. Evans (signature)

Title: District Petroleum Engineer

Send Communications regarding well to:

Name: Magnolia Petroleum Company

Address: P. O. Box 2406, Hobbs, New Mexico

OTE:kb

