Form VIGOLS (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

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Budget Bur	men Mo.	100	M-013
Expires:	March	31,	1993

**BUREAU OF LAND MANAGEMENT** 5. Losse Designation and Sprint No. 14-20-603-2022 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allomoe or Tribe Na Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals NAVAJO 7. If Unit or CA, Agreement Desig SUBMIT IN TRIPLICATE indirections. 1. Type of Well HORSESHOE GALLUP UNIT Communication Well S. Well Name and No. 2. Name of Operator HORSESHOE GALLUP 80 ARCO Oil and Gas Company, Div. of Atlantic Richfield Co. 9. API Well No. 3. Address and Telephone No. 3004510719 1816 E. Mojave, Farmington, New Mexico 87401 (505) 325-7527 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) HORSESHOE GALLUP 11. County or Parish, State 674'FSL, 679'FEL SEC 14, T-31N. R-17W SAN JUAN NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA . TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change of Plans Recompletion New Construction Plugging Back e-Routine Fractorie Casing Repair Water Charles nversion to Injection Long Term SI Dispose Water or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. ARCO continues to find ways to reactivate previously uneconomic long term shut-in wells and has returned several to production as market conditions and production allowed. As you are aware, ARCO is selling it's working interest in the Horseshoe Gallup Unit and the new owners are very interested in reactivating long term shut-in wells especially with the recent increase in oil prices. For these reasons, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should future production tests indicate commercial production. This plan eliminates the economic waste of potentially usable wellbores and

and promotes conservation.

OCT1 7 1990 OIL CON. DIV. DIST. 3 Sr. Prod Supr Title 09/07/90... (This space for Federal or Star ACCEPTED FOR RECORD Approved by nditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Shapes of the United any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Residence.

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FAMMINGTON RESOURCE AREA