Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No. 14-20-603-2022

6. If Indian, Allottee or Tribe Name

Navajo

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, Use "APPLICATION FOR PERMIT" for such proposals				7. If Unit or CA. Agreement Designation
SUBMIT IN TRIPLICATE				Horseshoe Gallup Unit
1. Type of Well	s Well	Other	WIW	8. Well Name and No. HGU #80
2. Name of Operator				9. API Well No.
Central Resources, Inc. c/o Playa Minerals & Energy, Inc.				30-045-10719
3 Address and Telephone No.				10. Field and Pool, or Exploratory Area
650 N. Sam Houston Pkwy., E. Suite 500 Houston, Tx 77060 (281) 931-3800				0 Horseshoe Gallup Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State
674' FSL, 679' FEL, Sec. 14, T31N, R17W				San Juan County, NM
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, O TYPE OF SUBMISSION TYPE OF ACTION				ON OTHER DATA
TYPE OF SUBMISSION		Abando		Change of Plans
Netice of Intent	<u></u>	Recomp		New Construction
Notice of Intent	<u> </u>	Pluggin		Non-Routine Fracturing
Subsequent Report	<u> </u>	Casing		Water Shut-Off
Subsequent Report		-	Casing	Conversion to Injection
Final Abandonment Notice	X	Other	Request for Ext. of LTSI	Dispose Water
I mai / touridonment / tourid	I			(Note: Report results of multiple completion on Well
			-t in-lading actimated data (Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*				
directionally drilled, give subsurface locations and measured and true vertical deputs for all markets and personal pers				
3/15/01 Pressure tested casing - tubing annulus to 360 psi pressure held for held for 5 minutes				
3/15/01 Pressure tested casing - tubing aintities to 500 psi pressure neighbor note to a minute of the state				
Dropping to 340 psi for remainder of test.				
Test witnessed by Melvina Klah, NNEPA Request 12 month extension of LTSI pending further evaluation of the field.				
Request 12 month extensi	on of LISI pe	naing tur	ther evaluation of the n	CIAN
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14. I hereby certify that the foregoing i	s true and correc	t		
Signed Section	T	itle Regul	atory Compliance	Date 04/04/01
Ken Jackson				
(This space for Federal or State of	fice use)			Data
Approved by	T	itle		Date
Conditions of approval, if any:				
				61-
Title 18 U.S.C. Section 1001, makes it a crim	ne for any person k	nowingly an	d willfully to make to any depa	rtment or agency of the United States any false,
fictitious or fraudulent statements or represen	tations as to any n	nanner withir	its jurisdiction.	

*See Instruction on Reverse Side

in Record

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