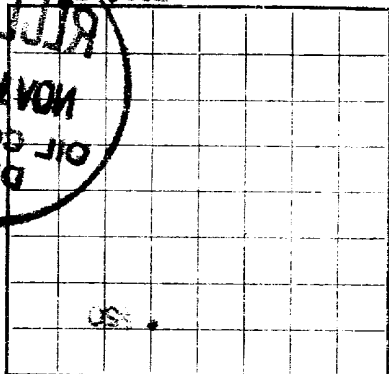
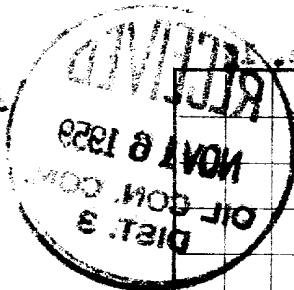


U. S. LAND OFFICE
Hawaii
SERIAL NUMBER
COUNTY
LEASE OR PERMIT TO PROSPECT
TRACT
Hawaii

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company
Lessor or Tract
Well No.
Location
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed

Date
Title
The summary on this page is for the condition of the well at above date.

Commenced drilling
Finished drilling

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from
No. 2, from
No. 3, from
No. 4, from

IMPORTANT WATER SANDS

No. 1, from
No. 2, from
No. 3, from
No. 4, from

CASING RECORD

Casing size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Pin bore
							From	To
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of casing, casing size, and the reasons for the well and its location. If there were any changes made in the casing, state fully, and in any casing was cracked or left in the well, give size and location. If the well has been dynamited, give date, size, position, and results of pumping or bailing of shots. If pipes or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.								

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Casing size	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug
Adapters
Length
Size
Depth set

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from
Cable tools were used from

DATES

The production for the first 24 hours was
If gas well, cu. ft. per 24 hours
emulsion; % water; and % sediment.
Gravity, °Ré.
Gallons gasoline per 1,000 cu. ft. of gas
Put to producing
of which % was oil;

SUMMARY OF OPERATIONS

8-26-59 Location staked
10-16-59 Commenced drilling (spud date)
10-16-59 Set 8 5/8" csg
10-20-59 Completed drilling (total depth)
10-21-59 Schl ran Induction Gamma Ray & Sonic logs
10-21-59 Set 5 1/2" csg.
10-21-59 Rig released
10-22-59 McCollough ran depth control & perf 5 1/2" csg.
10-22-59 Howco SOF perf
10-23-59 Moved in J. P. "Dum" Gibbins & c/o sand to 1642'
10-24-59 Ran 2" tbg, rods & pump. Released J. P. "Dum" Gibbins. Installed Pump unit
11-8-59 Potential test completed.