Form 9-881 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| Land Office |
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| Lease No.##077651 |
| Unit Kichariana |

SUNDRY NOTICES AND REPORTS ON WELLS

| | SUBSPOUR | IT DEPORT OF WATER CHIEF OFF | 1 |
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| NOTICE OF INTENTION TO DRILL | | T REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | | T REPORT OF SHOOTING OR ACIDIZING | 3 |
| NOTICE OF INTENTION TO TEST WATER SHU | 1 11 | T REPORT OF ALTERING CARRE | - Ľ |
| NOTICE OF INTENTION TO RE-DRILL OR RE | | IT REPORT OF RE-DRILLING OR REPAIR | ñ |
| NOTICE OF INTENTION TO SHOOT OR ACIDI | | · · · · · · · · · · · · · · · · · · · | ٩ . |
| NOTICE OF INTENTION TO PULL OR ALTER | | ITARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | OGICAL SI | PALE |
| (INDICATE ABO | VE BY CHECK MARK NATURE OF REPO | RT, NOTICE, OR OTHER DATA) FARMINGTON, NEW T | MEXI |
| , · · | | June 16, 196 | |
| (1/2 Sec. and Sec. No.) | To 31.8 F-12W (Twp.) (Range) | (Meridian) | |
| Lanco Magneria | (County or Subdivision) | (State or Territory) | |
| ildest dibta | | fr (Ground Elevation) | |
| remote Dat Bet 100° of | 9 5/8" surface casin | g and coment to surface. | mt- |
| Propose To: Set j00' of Fill to approximate days nument with 250 ms. Dril has by liner through Das Perforate and from Mosew | 9 5/8" surface cosing in of 5300" and run ? il with gas to approximate formation and on the formation and in | g and coment to surface. casing to that depth and imate total depth of 7450'. ment with 300 ex. | int- |
| Propose To: Set 300' of brill to approximate days sement with 250 ms. Drillian by "liner through But Perforate and free Masswegacher will be run to iss | 9 5/8" murrhos casing the of 5/00" and run 7 il with gas to approximate and on a formation and implete inholony and implete inholony. | g and coment to surface. casing to that depth and imate total depth of 7450'. ment with 300 ex. | 194 |
| Propose To: Set 300' of brill to approximate dept sement with 250 ms. Brillian by Liner through Date Ferfurate and frue Masswegacher will be run to issuiting will be run through | 9 5/6" murinos casin h of 5/00" and run 7 il with gas to approx ista formation and sa irds formation and had late lighter and Mean h both senes. | end coment to surface. consing to that depth and inste total depth of 7450'. most with 300 cm. bota formation. Suitable JUN21 JUN21 | 19 |
| ropose To: Set 300' of brill to approximate dapt sement with 250 ms. Brillian by liner through Dal berfurate and frue Masswerscher will be run to issuing will be run through. | 9 5/6" murinos casin h of 5/00" and run 7 il with gas to approx ista formation and sa irds formation and had late lighter and Mean h both senes. | end coment to surface. consing to that depth and inste total depth of 7450'. most with 300 cm. bota formation. Suitable JUN21 JUN21 | 19 4 |
| ropose To: Set j00' of brill to approximate days meant with 250 ms. Drillen by liner through Day berfurate and free Masswers will be run to issuiting will be run through that one-half of Section | 9 5/6" murinos casin h of 5/00" and run 7 il with gas to approx ista formation and sa irds formation and had late lighter and Mean h both senes. | g and coment to surface. casing to that depth and imate total depth of 7450'. ment with 300 ex. | 196 . C(|
| Propose To: Set j00' of brill to approximate days count with 250 ms. Drillian by liner through Day berforate and free Massacratic will be run to issuit the county will be run through that one-half of Section to the well. | 9 5/8" murface coming of 5/80" murface coming in of 5/80" and run 7 il with gas to approximate formation and Smith School School and Manual both sense. | end count to surface. coming to that depth and imste total depth of 7450'. ment with 30 cm. bota formation. Suitable LUL yerde formations. 2 JUN21 JUN21 9.55 acres, will be delicated. | 196 |
| ropose To: Set j00' of brill to approximate days went with 250 ms. Drillen by liner through Day berfurate and free Masses maker will be run to issuiting will be run through that one-half of Section to the well. | 9 5/8" murface coming of 5/80" murface coming in of 5/80" and run 7 il with gas to approximate formation and Smith School School and Manual both sense. | end coment to surface. consing to that depth and inste total depth of 7450'. most with 300 cm. bota formation. Suitable JUN21 JUN21 | 196 |
| ropose To: Set j00' of will to approximate deplement with 290 ms. Brillian by liner through Bullian by liner through Bullian will be run to issuing will be run through the the well. I understand that this plan of work must be the well. | 9 5/8" merinos casin in of 5/80" merinos casin in of 5/80" meni rum 7 11 with gas to approximate formation and on order formation and Masse labora and Masse in both somes. 15, someisting of 30 treceive approval in writing by the G | end count to surface. coming to that depth and imste total depth of 7450'. ment with 30 cm. bota formation. Suitable LUL yerde formations. 2 JUN21 JUN21 9.55 acres, will be delicated. | 196 |
| ropose To: Set 100° of brill to approximate dept coment with 270 ms. Brillian by liner through But berfurate and free Masswer will be run to issuit which will be run through the through the through the through the well. I understand that this plan of work must company Agtec G.1 and | 9 5/8" surface casing at 5300 and run 7 11 with gas to approximate formation and on side formation and has been believe and Hose a both somes. 15, someisting of 30 treesive approval in writing by the G. Company | g and coment to surface. coming to that depth and imste total depth of 7450'. ment with 300 cm. hora formation. Suitable LULI JUN21 9.55 acres, will be assicted. sological Survey before operations may be commenced. | 196 . CC |
| ropose To: Set j00' of crili to approximate days coment with 250 cm. Drillian til liner through has been will be run to issuit will be run through the till be run through to the well. I understand that this plan of work must company Actor 0.1 and ddress Drawer 570 | 9 5/8" surface cosing a of 5300 and run 7 il with gas to approximate formation and in 1966 formation and in 19 | end count to surface. coming to that depth and imste total depth of 7450'. ment with 30 cm. bota formation. Suitable LUL yerde formations. 2 JUN21 JUN21 9.55 acres, will be delicated. | 196 |
| ropose To: Set 100° of will to approximate dept ment with 250 ms. Drillian through Ten through Ten through Ten through Ten through Ten through Ten to ice will be run to ice will be run through the well. I understand that this plan of work must company Actor Q.1 men ddress | 9 5/8" merinos casin in of 5/80" merinos casin in of 5/80" meni rum 7 11 with gas to approximate formation and on order formation and Masse labora and Masse in both somes. 15, someisting of 30 treceive approval in writing by the G | end comet to surface. coming to that depth and inste total depth of 7.50'. ment with 30 cm. both formation. Suitabally JUN 21 9.58 cores, will be additional cological Survey before operations may be commenced. ORIGINAL SIGNED BY JOE C. SALMON | 196 . CC 3 |
| ropose To: Set j00' of brill to approximate dept ment with 250 cm. Drill to by liner through Date of liner will be run to issue of section will be run through the the well. I understand that this plan of work must company Actor 0.1 and ddress Drewer 570 | 9 5/8" surface cosing a of 5300 and run 7 il with gas to approximate formation and in 1966 formation and in 19 | g and coment to surface. coming to that depth and imste total depth of 7450'. ment with 300 cm. hora formation. Suitable LULI JUN21 9.55 acres, will be assicted. sological Survey before operations may be commenced. | 190 3 |

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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

| Section A | Α. | | | | D | Date April 7, 1960 |
|-----------|--------------|-------------------|---------------------------------------|------------|-----------------|---------------------------------------------------|
| Operator | Aztec 0 | il & Gas Compar | ı y | Lease | Richardso | on |
| | | Unit Letter | | 15 | | 31 North Range 12 West NM |
| Located | | | South Line, | | | om East Li |
| - | | n G. L. I | | | Dedicated Acr | |
| | | Formation Dal | · · · · · · · · · · · · · · · · · · · | | Pool Wild | icat <i>E 309.55</i> |
| | _ | | ner* in the dedi | cated ac | reage outlined | on the plat below? |
| | | No | | | | |
| | | | | | | ne owners been consolidated If answer is "yes," |
| | | nsolidation | 20 01 001101 #150 | | | ir answer is yes, |
| | - | | ro is "no. " list | all the o | wners and thei | r respective interests belo |
| | VIII CIIIDII | or vo quoboron vi | , | 424 0110 0 | , and b die one | . Topped tive interests being |
| | | _ | , | | | |
| | | <u>Owner</u> | | | Land | d Description |
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| Section. | В | | | | | DIST. 3 |
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| ı | | | | 1 | | information in Section A |
| 1 | | | | | | above is true and complet |
| I | | | | į | | to the best of my knowledge |
| 1 | • | | | i | | and belief. |
| | | | 1 | • | | Aztec Oil & Gas Company |
| | | | | 3 | | (Operator) |
| | | | | 3 | | ORIGINAL SIGNED BY JOE C. SALM |
| | | | | | | ORIGINAL SIGNED BY |
| | | | 4 | 1 | | (Representative) |
| | | | | | į | |
| i | | | | j | 1 | Box 786, Farmington, N. |
| 1 | | | | | İ | Address |
| | | Sec | 15 | 6 | 5 | |
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| | ĺ | | / | | | Eamel V. Echo han |
| | ļ | | /- | | | Ernest V. Echohawk |
| | | | √ | | | Registered Land Surveyor |
| | | S. 87 | 10'W. | | | · · · · · · · · · · · · · · · · · · · |
| - | | 3.0/ | | | | Certificate No. 1545 |

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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

| Section A. | Date <u>April 7, 1960</u> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------|
| Operator Aztec Oil & Gas Company | Lease Richardson |
| Well No. 7 Unit Letter J Sec | ion 15 Township 31 North Range 12 West, NAPA |
| Located 1621 Feet From South | Line. 1584 Feet From East. Line |
| County San Juan G. L. Elevatio Name of Producing Formation Mesaverde | Dedicated Acreage Acres Pool Blanco Mesaverde E 309.55 |
| 1. Is the Operator the only owner* in t | he dedicated acreage outlined on the plat below? |
| Yes XX No | Phone Alexander and a 22 day |
| by communitization agreement or oth | " have the interests of all the owners been consolidated erwise? Yes No If answer is "yes," |
| Type of Consolidation 3. If the answer to question two is "no | " list all the owners and their respective interests below: |
| and the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of th | rist air the owners and their respective interests below: |
| Owner | Tond Dogonia Landing |
| OWILOI | Land Description |
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| | UN21 1960 |
| | OIL CON. |
| Section. B | DIST. |
| Section. B | |
| | |
| | This is to certify that the |
| | information in Section A |
| | above is true and complete |
| 1 | to the best of my knowledge and belief. |
| | Aztec Oil & Gas Company |
| | (Operator) |
| | DRIGINAL SIGNED BY JOE C. SALMON |
| | (Representative) |
| | Box 786, Farmington, N. M. |
| | Address |
| Sec. 15 | |
| | This is to produce the |
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| | my supervision and that the |
| | Same is true and the same is |
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| | belief. Date Surveyed April 1, 1960 |
| | Date Surveyed April 1, 1960 |
| | - Emal & Food Share |
| | Ernest V. Echohawk |
| | Registered Land Surveyor. |
| 5. 87° 10' W. | Certificate No. 1545 |

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ONE CONSERVATION COMMISSION APPLE BESTREE OFFICE HUMBER OF SOMES RECEIVED

STATE OF MEN MEXICO.

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