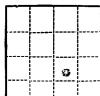
Form	9-881 a
(Feb	. 1961)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa l'e
Lease No. 🎎	-077551
Unit	chardson

<u></u>			REPORTS		Q	EG	E	1	\mathbb{V}	E	F
SUNDRY	NOTICES	AND	REPORTS	ON	WEL	LS		•	v	123	[U]

NOTICE OF INTENTION TO DRILL	UN 14 1000
VI :::::::::::::::::::::::::	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUPERIUM PEROPE OF ALTERING CASING S. GEOLOGICAL SURVEY
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	, 19, 19
	from $\begin{bmatrix} E \\ S \end{bmatrix}$ line and 1610 ft. from $\begin{bmatrix} E \\ S \end{bmatrix}$ line of sec. 15
SET, Section 15 9-313	F-LIN H.M.F.N.
(1/4 Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
	ounty or Subdivision) (State or Territory)
wilcost Phinote (Co	14444
DE	ETAILS OF WORK
	now sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- nd all other important proposed work)
Programe To: Set 300° of 9 5/8 Drill to supercollecte depth of comment with 250 mm. Drill wit	
Propose To: Set 500 of 9 5/6 Drill to approximate depth of coment with 250 sm. Drill with the him 14 liner through Debots for Perforate and from Messwards for the company of the company	Formation and Delecte formation. Suitable Delecte and Delecte formations. 2 1/8"
Propose To: Set 300' of 9 5/8 Drill to syproximate depth of cement with 250 ms. Brill with him 'd' liner through Debote for Perforate and frac Messwards for pecker will be run to isolate tubing will be run through bot weet in proposed in the second control of the form of the form of the form in through bot weet in the form in through bot weet in the form in the fo	6" surface casing and coment to surface. 5;00' and run T casing to that depth and th gas to approximate total depth of 7450'. formation and coment with 300 sm. Formation and Mesowerds formation. Suitable Delects and Mesowerds formations. 2 3/8" th some. RECEIVED Middicated to well, 309.58 scree. RECEIVED JUNI 5 1960
Propose To: Set 300' of 9 5/8 Drill to syproximate depth of cement with 250 ms. Brill with him 'd' liner through Debote for Perforate and frac Messwards for pecker will be run to isolate tubing will be run through bot weet in proposed in the second control of the form of the form of the form in through bot weet in the form in through bot weet in the form in the fo	6" surface casing and coment to surface. 5;00' and run T casing to that depth and th gas to approximate total depth of 7450'. formation and coment with 300 sm. Formation and Mesowerds formation. Suitable Delects and Mesowerds formations. 2 3/8" th some. RECEIVED Middicated to well, 309.58 scree. RECEIVED JUNI 5 1960
Propose To: Set 300° of 9 5/6 Drill to supereximate depth of coment with 250 sm. Brill with them 14° limer through Debots for Perforate and from Messwerds for pecker will be run to isolate tubing will be run through bot seet 1 pf Section 15 will be defined that this plan of work must receive appropriate and that this plan of work must receive appropriate that the plan of the	surface casing and coment to surface. 5;00° and run 7° casing to that depth and the gas to approximate total depth of 7450°. Formation and coment with 300 am. Formation and Mesowerds formation. Suitable Dukota and Mesowerds formations. 2 18° th some. Editorted to well, 309.56 scree. RICEVED UN1 5 1960 oval in writing by the Geological Survey before operations may by possessing to the composite COM.
Propose To: Set 300° of 9 5/8 Drill to syproximate depth of cement with 250 ms. Brill with the limer through Debots from through Debots from the will be run to isolate tubing will be run through bot weet in the feeting will be run through bot independent the feeting will be run through bot independent in the feeting will be run through bot independent in the feeting will be run through bot in the feeting proposed in the feeting will be run through both in the feeting proposed in the feeting will be run through both in the feeting proposed in the feeting will be run through both in the feeting proposed in the feeting will be run through both in the feeting proposed in the feeting will be run through both in the feeting proposed in the feeting will be run through both in the feeting proposed in the feeting will be run through both in the feeting proposed in the feeting will be run through both in the feeting proposed in the feeting will be run through both in the feeting proposed in the feeting will be run through both in the feeting will be run through better will be run through be run through by the feeting will be run through by the feeti	be surface casing and coment to surface. 5 300° and run 7° casing to that depth and the gas to approximate total depth of 7450°. Formation and coment with 300 ax. Formation and Measure formation. Suitable Debots and Measure formations. 2 3/8" th some. RECEIVED UN1 5 1960 oval in writing by the Geological Survey before operations may be commontal. COM.
Propose To: Set 300° of 9 5/8 Drill to syproximate depth of coment with 250 ms. Drill with him 14° liner through Debots for Perforate and from Messwards for pecker will be run to isolate tubing will be run through bot weet 1 pf Section 15 will be disconstant that this plan of work must receive approach to the section of the Company Autoc Oil and Gas Company	by surface casing and coment to surface. 5 300° and run 7° cosing to that depth and the gas to approximate total depth of 7450°. Formation and coment with 300 ax. Formation and beaverde formation. Suitable Dakota and Mesaverde formations. 2 3/8" th some. ECCIVED UN1 5 1960 ovalin writing by the Geological Survey before operations may be compatible. COM. Bity ORIGINAL SIGNED BY JOE G. SALMON

ALL STAIL

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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section .	A.					Date April 7, 1960	
		1 & Gas Company		Lease	Richards	sen :	
Well No. Located		Unit Letter J		15	Townshi	p 31 North Range 12 West NM	PM
-	San Juan	Feet From Se		267			ne
Name of P	roducing F	ormation Mess	verde		Pool Blar	co Mesaverde F 3 09 5.5	es
1. Is	the Operat	or the only owner	* in the dedi	cated acr	eage outlin	ed on the plat below?	
		No to question one i	S and a have	the inter	rests of oll	the owners been consolidated	
рy	communiti	zation agreement	or otherwise?	Yes	No	If answer is "yes,"	
Ty	pe of Con	solidation				1	
J. 11	. CHE SHEE	. co drestion fao 1	.s "no," list	all the or	wners and th	eir respective interests belo	w:
		0wner			T.0	and Description	
					110	OFFINA	
						/ KLULIALD /	
						JUN1 5 1960	
						OIL CON. COM	
Section.	D					Oler .	
Deceron.	D					Strange of the second	٠
ļ				2	7	This is to certify that t	h a
				!		information in Section A	116
		I		1		above is true and complete	е ;
				į		to the best of my knowledge	
				1		and belief.	
1			•	į		Astec Oil & Gas Company	
1		-		3		(Operator)	_
				1		ORIGINAL SIGNED	
ļ				1		ORI <u>GINAL SIGNED BY JOE C. SALMON</u> (Representative)	
						Box 786, Farmington, N.M.	
				i		Address	<u></u>
		Sec. 15		1		Addi OSS	
1	0	7		<i>6</i>	· · · · · · · · · · · · · · · · · · ·	This is to configurate the	€
	• 1			1		well located shown of the	د.
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L						the best of manor tracks an	; .a
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	1		7 /		\\ \sigma_{\(\text{\chi} \).	Date Surveyed April 1, 19	60
	į		/ /		/ / -	Cand Cal Should	5
) I		/ /			Ernest V. Echohawk	7
,	ŧ !					Registered Land Surveyor.	٠
		5.87°10'W.			1	Certificate No. 1515	



NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section	on A.			Date_	April 7, 1960
	tor Aztes Oil & Gas		Lease Ric	chardson	
Well N	lo. 7 Unit Letted Tree I	terJSection1_ FromSeuthLine,		ownship 31 No	rth Range 12 West NMPM
County	y San Juan G.	. L. Elevation 6267		Feet From_ ated Acreage	
Name of	f Producing Formation	Daketa	Pool	Wildest	300 55
•	Yes XXX No	ly owner in the dedica	ted acreage o	outlined on the	plat below?
2.	If the answer to quest:	ion one is "no, " have th	e interests	of all the own	ers been consolidated
	Type of Consolidation	reement or otherwise? Y	es No_	If ans	wer is "yes,"
3.			1 the owners	and their resp	ective interests below:
			•		
	<u>Owner</u>			Land Desc	<u>ription</u>
					,
	-		 	 	
			 		
	•				
Section	n. B				
					is to certify that the
			۷ ا		rmation in Section A e is true and complete
				toth	e best of my knowledge
			!	and	belief.
İ			1	Aste	c Oil & Gas Company
			į	·	(Operator)
		·	+	CRIGINAL	SIGNED BY JOE C. SALMON
				1	(Representative)
1			1	Bex	786, Farmington, N.M.
			!		Address
		1		This	is to certify that the
		Sec. 15			location
	8	7			in Section 1982 Noticed
		/			field notes of actual
			ò		perguion and that he
		9-1	10		is the and correct as
				belie	r. Of interest
-	3	/o	/2	Date	Surveyed April I. 1960
	; !	1720	د/	Eam	NY. Capshank
	!				t V. Echohawk
			/	negls	tered Land Surveyor.
				Certi	ficate No. 1545

