

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 8/19/60
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Antec Oil and Gas Company Richardson, Well No. 7, in SW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
J, Sec. 15, T. 31N, R. 18W, NMPM, Wildcat Dakota Pool
Unit Letter

Sum June

Please indicate location:

D	C	B	A
E	F	G	H
L	K	<u>X</u> J	I
M	N	O	P

County. Date Spudded 8/23/60 Date Drilling Completed 7/13/60
Elevation 6267 Total Depth 7458 PBD 7440

Top Oil/Gas Pay 7838 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7838-58, 7346-74, 7344-42, 7342-74 w/4/74
Open Hole none Depth 7458 Depth 7440
Casing Shoe 5388 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: ACF-1987 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced w/4,000 gal. acid & 74,000 gal. water

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks

Oil Transporter _____

Gas Transporter Southern Union Gathering Co.

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4</u>	<u>388</u>	<u>225</u>
<u>7"</u>	<u>5388</u>	<u>200</u>
<u>4 1/2"</u>	<u>5097</u>	<u>200</u>

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved August 19, 19 60 Antec Oil and Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED BY JOE C. SALMON
(Signature) Joe C. Salmon

Title District Superintendent

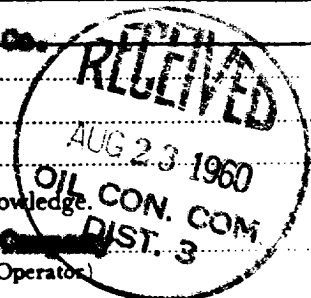
Send Communications regarding well to:

Name Antec Oil and Gas Company

Address Boxer 570, Farmington, N. M.

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



128

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		
DISTRIBUTION		
STAFF		
CLERK		
FIELD OFFICE		
TRANSPORTER	OIL	
	GAS	
PROMOTION OFFICE		
OPERATOR		