

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado July 13, 1960

(Place)

(Date)

WE ARE HERERY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:
Consolidated Oil & Gas, Inc. GOV'T. ARNSTEIN

Well No. 1-18, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

K, Sec. 18, T. 31N, R. 12W, NMPM., Undesignated Dakota Pool

San Juan

County. Date Spudded 5/24/60 Date Drilling Completed 6/25/60
Elevation 5865' KB Total Depth 6865' PBD 6835

Please indicate location:

D	C	B	A
E	F	G	H
L	K XX	J	I
M	N	O	P

Top Oil/Gas Pay 6707 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6704

Open Hole _____ Depth Casing Shoe 6864 Depth Tubing 6695

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: 0 MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3050 choke MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: 3-hr. Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-Water frac 82,000# sand, 95,000 gal. water

Casing Press. 1860 Tubing Press. 1869 Date first new oil run to tanks _____

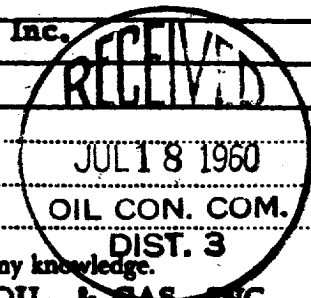
Oil Transporter Fouts & Bursum Trucking, Inc.

Gas Transporter Southern Union Gas Co.

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8	185	150
5-1/2	6864	225
EUE		
1-1/2	6695	

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 18 1960, 19____

CONSOLIDATED OIL & GAS, INC.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

By: _____ (Signature)

Title: Production Manager

Send Communications regarding well to:

Name: J.B. Ladd, Vice President

2112 Tower Bldg.

Address: 1700 Broadway

Denver 2, Colorado

Title: Supervisor Dist. # 3

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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