

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 10, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

C. M. Carroll **Ute Mountain Tribal**, Well No. **A-7**, in **SE** $\frac{1}{4}$ **NW** $\frac{1}{4}$,
(Company or Operator) (Lease)

F, Sec. **13**, T. **31N**, R. **15W**, NMPM., **Verde Gallup** Pool
Unit Letter

San Juan

County. Date Spudded **7/16/59** Date Drilling Completed **7/29/59**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation **5685 K.B.** Total Depth **2468** PBTD **---**

Top Oil/Gas Pay **2368** Name of Prod. Form. **Lower Gallup**

PRODUCING INTERVAL -

Perforations **None**

Open Hole **2363-2468** Depth **2368** Depth Casing Shoe **2394** Depth Tubing **2394**

OIL WELL TEST -

Natural Prod. Test: **None** bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **162** bbls. oil, **0** bbls water in **24** hrs, **0** min. Choke Size **--**

GAS WELL TEST -

Natural Prod. Test: **---** MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **950 bbls lease crude, 30,000# 20-40 sand**

Casing Press. **Open** Tubing Press. **Pumping** Date first new oil run to tanks **8/5/59**

Oil Transporter **El Paso Natural Gas Products Company**

Gas Transporter **None**

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	144	50
5-1/2	2363	150
	(two stage)	
2-3/8	2394	

Remarks:

GOR test will be run and reported in near future

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **C. M. Carroll**, 19____

C. M. Carroll

(Company or Operator)

OIL CONSERVATION COMMISSION

By: **Roy Owen** (Signature)

Title **Manager**

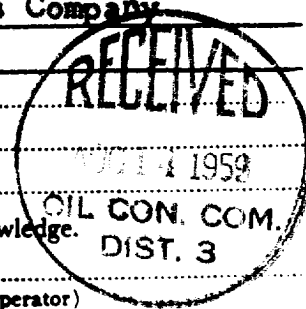
Send Communications regarding well to:

Name **Roy Owen**

Address **P. O. Box 337, Farmington, N. M.**

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**



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