

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
14-20-603-2022

6. If Indian, Allottee or Tribe Name  
Navajo

7. If Unit or CA. Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.  
HGU 5

9. Well No.  
30-045-10734

10. Field and Pool, or Exploratory Area  
Horseshoe Gallup Unit

11. County or Parish, State  
San Juan County, NM

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Central Resources, Inc.

3. Address and Telephone No.  
P.O. Box 1247, Bloomfield, New Mexico 87413 (505) 632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1805' FSL, 1435' FEL, Sec. 14, T31N, R17W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Procedure:

Central Resources, Inc. will plug the well during 1999 as follows:

- a. Clear hole of all reasonably recoverable production equipment.
- b. Set retainer at 1530' and pump 12 sx cement below retainer and spot 15 sx cement on top.
- c. Perforate at 163'.
- d. Break circulation out bradenhead and pump 55 sx cement to circulate 1 bbl and leave casing and annulus full.
- e. Set marker and reclaim location.

Appropriate notifications will be made in advance of plugging operations.

14. I hereby certify that the foregoing is true and correct

Signed Rodney L. Seale  
Rodney L. Seale

Title District Manager

Date June 7, 1999

(This space for Federal or State office use)  
Approved by /s/ Duane W. Spencer  
Conditions of approval, if any:

Title Team Lead, Petroleum Management

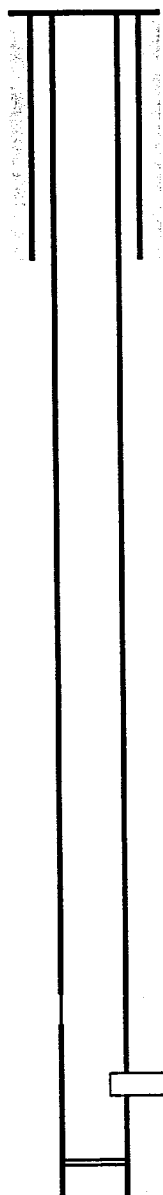
Date JUN 21 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

# CENTRAL RESOURCES, INC.

## HORSESHOE GALLUP #75



Elevation: 5928' GL  
5938' KB

Location: 1805' FSL & 1935' FEL  
Sec. 14, T31N, R17W  
San Juan County, New Mexico

Field: Horseshoe Gallup

Zone: Gallup

Perfs: 1580' - 1600'

Spud Date: 7-2-59

Completion Date: 7-19-59

IP: 108 BOPD, 98 MCFD

Initial Stimulation: 35,000# 10/20 mesh sand  
20,000 gal. lse crude  
Avg. psi 1000 @ 39 BPM  
5 minutes SI 50 ps  
10 minutes SI 0 psi

Casing: 8-5/8" 26# J-55 set @ 113' w/ 100 sacks

Perfs: 1580' - 1600'

PBTD: 1619'

Casing: 5-1/2" 14# J-55 set @ 1646' w/ 100 sacks

TD: 1658'

5-3-93 Pull production equipment and run bit scraper. Lay down rods and tbg. Passed MIT csg to  
500 psi in 30 minutes w/ packer @ 1541' KB.  
7-10-97 Bradenhead test 0 psi cp, 0 psi bradenhead.

886-7-99