

N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD




AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

## SOUTHERN UNION GAS COMPANY 's Beaver Lodge, Inc.

Company or Operator Lease  
**McGoy Unit** Well No. **1** in of Sec. **18**, T. **31-N**  
 R. **10-W**, N. M. P. **Blanco-LaPlata** Field, **San Juan** County.  
 and **1690' East of NW Corner**  
 Well is **1910** feet south of **NE 1/4 of Sec. 18**  
 If State land the oil and gas lease is No. Assignment No.  
 If patented land the owner is **Lawrence McGoy et al**, Address  
 If Government land the permittee is, Address  
 The Lessee is, Address  
 Drilling commenced **April 27** 19 **52** Drilling was completed **June 20** 19 **52**  
 Name of drilling contractor **Gardner Brothers Drilling Company** Address **Wichita Falls, Texas**  
 Elevation above sea level at top of casing **5766 01.** feet.  
 The information given is to be kept confidential until 19

## GAS SANDS OR ZONES

No. 1, from **4202** to **4308** No. 4, from to  
 No. 2, from **4706** to **4814** No. 5, from to  
 No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
 No. 2, from to feet.  
 No. 3, from to feet.  
 No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PURPOSE
13-3/8"	48#		H-40	5'4"				Surface
10-3/4"	40.5#		H-40	205'5"				Surface
7"	20#		J-55	4173'				Production
2-3/8"	4.70#		J77	4245'				Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
4 1/2"	10-3/4"	216'	125 sacks	Halliburton		
	7"	4150'	225 sacks	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
 Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHIRLL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4 1/2"					4210-4300	
3 1/2"					4300-4720	
4 1/2"		Nitro Glycerine	2070 qts.	6-19-52	4720-5005	5005

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **0** feet to **4150** feet, and from feet to feet.  
 Cable tools were used from **4150** feet to **5005** feet, and from feet to feet.

## PRODUCTION

Put to producing 19  
 The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be  
 If gas well, cu. ft. per 24 hours **3850 MCF/ 6 hours** Gallons gasoline per 1,000 cu. ft. of gas  
 Rock pressure, lbs. per sq. in. **1050# 81 72 hour**

## EMPLOYEES

**Gardner Brothers Drig. Co. - Rotary** Driller  
**Well, Inc., - Cable Tools** Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Dallas July 7, 1952

Place Date  
 Name **Van Thompson**  
 Position **Manager, Exploration Department**  
 Representing **SOUTHERN UNION GAS COMPANY**  
 Company or Operator  
 Address **1104 Burt Building, Dallas, Texas**