

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>PAN AMERICAN PETROLEUM CORPORATION</b> 3. Address of Operator <b>P. O. Box 480, Farmington, New Mexico</b> 4. Location of Well UNIT LETTER <b>H</b> , <b>1910</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>18</b> TOWNSHIP <b>31-N</b> RANGE <b>10-W</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>5766 (GL)</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>McCoy Gas Unit A</b> 9. Well No. <b>1</b> 10. Field and Pool, or Wildcat <b>Blanco Mesaverde</b> 12. County <b>San Juan</b>
---	---

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Well History</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1-20-65 moved in and rigged up workover rig. Killed well with water and pulled tubing. Found bottom portion of tubing cork-screwed and bottom collar split with cross pin missing. Bridge Plug set at 4100 and tested 7" casing and top of 4-1/2" liner with 600 psi. Ran corrosion log and found minor thinning scattered throughout 7" casing. Believed to be internal wear rather than corrosion. Tested 7" casing with 1000 psi. Test OK. Perforated 7" casing at 1360' with 4 shots. Established circulation to surface. Set retainer at 1273 and cemented with 435 sacks Class "C" cement containing 4% gel and 2 pounds Tuf Plug per sack. Cement circulated to surface and squeezed 3 barrels cement into formation with maximum pressure 500 psi. After waiting on cement drilled out retainer and cement and cleaned out to top of liner at 3950. Scraped 7" casing 1300 to 1420. Set stressed steel liner at 1355 to 1365. Drilled out bridge plug at 4100 and 2-3/9" tubing set at 4803.

Completed as Blanco Mesaverde Field Repair Well January 26, 1965.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**Fred A. Hollingsworth, District Engineer**  
**F. H. HOLLINGSWORTH**

SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **February 5, 1965**

Original Signed By **A. R. KENDRICK**

APPROVED BY \_\_\_\_\_ TITLE **PETROLEUM ENGINEER DIST. NO. 3** DATE **FEB 8 1965**

CONDITIONS OF APPROVAL, IF ANY: