

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O.Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3004510737

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention

Pat Archuleta

8. Well No.

#1

P.O. Box 800 Denver Colorado 80201 303-830-5217

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter H : 1910 Feet From The NORTH Line and 990 Feet From The EAST Line

Section 18 Township 31N Range 10W NMPM SAN JUAN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Repair ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to perf and frac (to add pay) to this well per the attached procedures.

If you have any technical questions contact Steve Webb at (303) 830-4206.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pat Archuleta

TITLE Staff Assistant

DATE 04-28-1997

TYPE OR PRINT NAME Pat Archuleta

TELEPHONE NO. 303-830-5217

(This space for State

APPROVED BY Johnny Robinson

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE MAY - 2 1997

CONDITIONS OF APPROVAL, IF ANY

McCoy GC A #1

Initial Completion 6/52

GL = 5766', DF = 5774'

TD = 5005', PBTD = 4838'

1. Check and record tubing, casing and bradenhead pressures. Lower TBG, if possible (2 3/8" TSA 4804' w/SN 1 jt off bttm), and tag bottom. Tally out of hole. **Note: Check for plunger before MIRUSU. Attempt to work well hot; use kill fluid only if needed to work well safely. TOO H w/ tubing.**
2. TIH with BxS to PBD, TOH. RU HES wireline. TIH with GR/CCL. Contact Denver with CBL results. TIH w/ CIBP. Tie into Schlumberger GR/IES dated 1/5/54 for depth control and set BP at 4710'. TOH. TIH with GR-CCL-3 1/8" HCP (w/0.29-0.30" EHD) csg gun and perforate the Menefee with 1 shots @ 4388', 4400', 4422', 4482', 4512', 4544', 4564', 4582', 4588', 4593', 4637', 4642', 4648', 4652', 4656', 4660', 4665' (total shots=17).
3. TIH w/ tapered frac string (2 3/8" tubing across the CH interval) x packer. Pressure test BP. Set packer at 4360'.
4. Break down and ball off perfs with 500 gal 7 1/2% Fe-HCl and 25 1.1 s.g. RCN balls.
5. TOO H w/ tbg x pkr.
6. Retrieve balls with WL junk basket. TIH x set DTTS at 4360'.
7. TIH w/ tapered frac string. Prep well for frac.
8. MI frac equipment and frac according to Menefee schedule (75 M# 16/30 Az sand, 22.1 Mgal water, 70.4 Mgal 70Q foam).
9. Flowback immediately (as soon as frac equipment is rigged down) on a 1/4" choke for the first four hours and then on a 1/2" choke overnight.
10. TOO H w/ frac string. PU and TIH with 2 3/8" tbg x mill. Drill out DTTS. Clean out fill across MN. Drill out CIBP. Clean out to PBTD. TOO H.
11. TIH with 2 3/8" TBG with 1/2 mule shoe and SN 1 joint off bottom. Land tbg at 4740-50'.
12. Tie well back into surface equipment and turn over to production.

If problems are encountered, please contact:

Steve Webb

H--(303)488-9824

W-(303)830-4206

P--(303)612-3619

SUBJECT

McCoy GCA 1

5-15-95

GMK

10 3/4" CSA 216'
CMT w/125 SXS
40.5# H40

- 10/95 Repair:
- ① FOUND 3 JTS w/ HOKS @ 4500'
 - ② Full TAG @ 4830'; no c/o
 - ③ LAND TAG @ 4804'
 - ④ CAN DOWN OPMA @ PS
 - ⑤ JSTP/CP = 160/200

11/65: - PERF 7" CSG @ 1360' w/4 JS, ESTABLISH CIRC
- CMT w/ 435 CLASS C w/4 1/2 gal; CMT
CIRCULATED

- SET STRESSED STEEL LINER @ 1355-65'
- 2 3/8" TSA 4803'

12/58: - RUN 4 1/2" LINER: SET @ 3958'-5000'

- PERF 4875' x SQZ BTM OF LINER w/275 SXS + 6 1/2 gal
- SET PKR @ 3860' x SQZ TOP OF LINER w/75 SXS
+ 6 1/2 gal

PLO - PERF 4726-54, 74-82, 4788-810, 24-28'
x 2 JSPP

- FRAC w/60 mgal WTR + 60M# 20-40

CH - PERF 4210-46, 66-88'

- FRAC w/40.7 mgal + 40M# 20-40

7" CSA 4150'
CMT w/225 SXS
20# JSS

4 1/2" LSA 3958'-5000' (type & wt?)

2 3/8" TSA 4804'
4.7# JSS

Perfs

CH 4210-46'
4266-88'

PLO 4726-54'
4774-82'
4788-4810
4824-28'

PBD @ 4838'

* D/O w/ CABLE TOOLS TO 5005'
SHOOT w/2070 QTS NG (4/52)
2" TSA 4945'