

Submit to
Appropriate

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

4000 Rio Brazos Rd., Artesia, NM

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3004510737
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name McCoy Gas Com A
2. Name of Operator AMOCO PRODUCTION COMPANY Attention	8. Well No. #1
P.O. Box 800 Denver Colorado 80201	9. Pool name or Wildcat Blanco Mesaverde
4. Well Location Unit Letter H : 1910 Feet From The NORTH Line and 990 Feet From The EAST Line Section 18 Township 31N Rang 10W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perf and Frac Repair Well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

Amoco Production Company has perf'd and refrac'd the above referenced well per the attached subsequent.

If you have any questions please contact Gail M. Jefferson at (303) 830-6157

RECEIVED
APR - 1 1998
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 03-26-1998
TYPE OR PRINT NAME Gail M. Jefferson TELEPHONE NO. (303) 830-6157

(This space for State)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE APR - 1 1998
CONDITIONS OF APPROVAL, IF ANY:

McCoy Gas Com A #1 - Perf & Refrac - Subsequent
March 25, 1998

MIRU 1/23/98

SICP 150#, SITP 110#, blow well down, NDWH, NUBOP. TIH and tag at 4830', TOH with production tubing. Run Casing scraper to 4830'. RU HES run gauge ring prior to setting CIBP. With pkr at 4355' and CIBP set at 4710' load tbg and casing and test to 1000# for 15 minutes. Tested okay. Release pkr and TOH.

Run CCL, GR, and CBL from 4320'-4695'. Logged interval has excellent bond. Did not find TOC due to lack of fluid in Cliffhouse.

Perforated at 4388', 4400', 4422', 4482', 4512', 4544', 4564', 4582', 4588', 4593', 4637', 4642', 4648', 4652', 4656', 4660', 4665', with 1 jspf, .340 inch diameter, total 17 shots fired.

Ball off and break down perms from 4288' to 4665' with 6 bbls acid and 12 bbls acid and water with 26 balls and displace with 3300# of pressure. TOH with pkr and wireline recovering 26 balls on junk basket run. E line attempt failed to set rtts. SI for night. SICP 160#. Blow down set rtts on tbg at 4355' with tbg end in 7" casing. Attempt to change out wellhead with pkr set at surface. Wrong wellhead change. Rel rtts TOH with tbg.

Frac'd from 4388'-4665' with 29,445# 16/30 Arizona sand.

Flow on 1/4" choke for 4 hrs. FTP 550# change to 1/2" choke and flow back frac for 3-1/2 days up frac string to 32# steady FTP or 291 mcf/d dry gas and some sand initially no sand production after one day.

TIH with 3.875" mill, drill collars and drill out stimulation rtts at 4355' and push to 4651' and clean out fill and push rtts to 4710' sweeping clean and pull above liner top. SI. SICP and SITP 210#. Blow down TIH clean out 15' of fill on CIBP at 4710' and drill out CIBP and push plug to 4830' and clean out to 4856' sweep clean circ hole. TOH lay down drill collars and mill. TIH with production tbg for flow test.

Flow up tbg with tbg set at 4780' and flow was stable at 642 mcf/d with Cliffhouse, Menefee and Point Lookout all open and flowing. After flowing, blow down, TIH tag not fill at PBD of 4856' and land tbg at 4789'.

NDBOP, NUWH and broach tbg for plunger lift if needed.

RDMOSU 2/4/98.