

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico February 25, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Ute Mountain, Well No. 1, in SW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
R, Sec. 16, T. 31-N, R. 14-W, NMPM., Verde Gallup Pool  
Unit Letter

San Juan

County. Date Spudded 1-5-59 Date Drilling Completed 1-26-59

Please indicate location:

Elevation 6002 KB Total Depth 2546 PBD -

Top Oil/Gas Pay 2475 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations -

Open Hole 2436-2546 Depth 2436 Depth 2506  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): 40 bbls. oil, 0 bbls water in 24 hrs, - min. Size P Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and  
sand): 26,500 gal crude & 53,000 lbs. sand

Casing 1000 Tubing - Date first new 2-21-59  
Press. 1600 Press. - oil run to tanks

Oil Transporter Magnolia Petroleum Company trucks

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	2	75
5 1/2	2436	150
4 1/2	116	OH Liner
2	2506	Tbg.

Remarks: 11-40" SPM  
Gravity 40.4° @ 60  
GOR 278 cfph 0.2% BS & W

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved February 25, 1959 MAGNOLIA PETROLEUM COMPANY  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

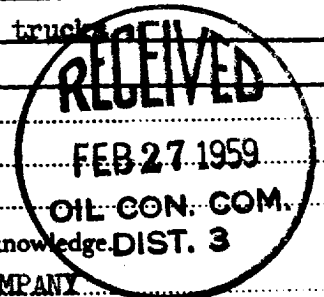
By: C. T. Evans  
(Signature)

Title District Petroleum Engineer  
Send Communications regarding well to:

Name Magnolia Petroleum Company

Address Box 2406 - Hobbs, New Mexico

HJR:mrh



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