Form 9-881 a (Feb. 1961)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Office	\$	ente.				
Loase	No	27-073051					
[] ta	z.		Sec.	15			

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	! 🛣	CURCEOUTAL DEPOSIT OF MATTER CO.
NOTICE OF INTENTION TO CHANGE I		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO TEST WAT		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
IOTICE OF INTENTION TO RE-DRILL		SUBSEQUENT REPORT OF ALTERING CASING
OTICE OF INTENTION TO SHOOT OF		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
OTICE OF INTENTION TO PULL OR		SUBSEQUENT REPORT OF ABANDONMENT
OTICE OF INTENTION TO ABANDON		SUPPLEMENTARY WELL HISTORY
	WELL	8 Con 10 Co
(INDICA	TE ABOVE BY CHECK MARK NAT	URE OF REPORT, NOTICE, OR OTHER DATA)
_		July 21, , 1960
Delhi-Mike		NI)
l Nois locat	ted 1610 ft. from	$\{\frac{E}{E}\}$ line and 1446 ft. from $\{\frac{E}{E}\}$ line of sec. 15
	,	(and you
(1/ Sec. and Sec. No.)	(Twp.) (Ran	ge) (Meridian)
des, Dekota	See June	Nor Naries
(Field)	(County or Sul	odivision) (State or Territory)
e names of and expected depths to	objective sands: show sizes, w	sights, and lengths of proposed casings, indicate modeling take account
te names of and expected depths to	objective sands; show sizes, w ing points, and all other	eights, and lengths of proposed casings; indicate mudding jobs, cement important proposed work)
te names of and expected depths to	objective sands; show sizes, w ing points, and all other ry tools using and	eights, and lengths of proposed casings; indicate mudding jobs, cement important proposed work) to base of FaCs formation. Set interm
see to drill w/rests of cosing, then dri	objective sands; show sizes, w / ing points, and all other ry tools using and il w/gas to have	important proposed work) I to base of P.C. formation. But interm If Pakota formation, out production oring
se names of and expected depths to now to drill w/ruth of coming, then dri no from ID to above	objective sands; show sizes, w ing points, and all other ry tools using and l w/qus to hape of Galley formation.	to bese of P.C. Sermetion. Set interm
nee to drill w/rate of easing, then dri ny from TD to shove formation. Casing	objective sands; show sizes, w ing points, and all other ry tools using must ll w/qus to know of Gallap formation. Programs	important proposed work) I to base of P.C. formation. But interm If Pakota formation, out production oring
names of and expected depths to now to drill w/rests of desing, then dri ng from ID to shove formation. Gasing Approx. 358° of	objective sands; show sizes, we impoints, and all other ry tools using much li w/qus to happ tooling formulism. Frograms 18 3/4" \$2.735	important proposed work) I to base of P.C. formation. But interm If Pakota formation, out production oring
names of and expected depths to now to drill w/rests of casing, then dril ny from ID to chove formation. Gasing Approx., \$58° or 2000° or 2000° or	objective sands; show sizes, we impoints, and all other by tools using and wings to begin and the collection formation.	i to base of F.C. formation. Set interm of Paketa formation, set production sring Performs and fracture for completion
to names of and expected depths to now to drill w/smile of desing, then dri ny from ID to shove formation. Gasing Approx. 158° of " 2988° of " 7886° of	objective sands; show sizes, we impoints, and all other ry tools using many tools using many follows to happe follow formation. Programs:	i to base of F.C. formation. Set interm of Paketa formation, set production sring Performs and fracture for completion
nee to drill w/resta of caming, then dri my from ID to shave formation. Coming Approx. 358° of " 2968° of " 7586° of	objective sands; show sizes, we impoints, and all other ry tools using much literary tools using much literary tools to interest for the control of the cont	i to base of F.C. formation. Set interm of Paketa formation, set production sring Performs and fracture for completion
names of and expected depths to now to drill w/resto of equing, then dri ny from TD to shove formation. Gasing Approx. 358° of " 3948° of " 7586° of	objective sands; show sizes, we impoints, and all other ry tools using many following to large the following formation. Programs: 18 1/4" 32.756 1/3" 17.466 1/3" 17.	i to base of F.C. formation. Set interm of Paketa formation, set production sring Performs and fracture for completion
to names of and expected depths to now to drill w/smile of coming, then dril ny from ID to above formation. Gasing Approx. 358° of " 2068° of " 7780° of	objective sands; show sizes, we impoints, and all other by teels using and il with the large sand is a second in the second in t	i to base of F.C. formation. Set interm of Paketa formation, set production sring Performs and fracture for completion
to names of and expected depths to nee to drill w/raths of deming, then dril ny from TD to shove formation. Casing Approx. 358° of 2008° of 7750° of	objective sands; show sizes, we impoints, and all other ry tools using much literature to intermediate formation. Fraggams 18 3/4" 32.756 1 5/8" 25.466 1 7 8/8" 17	to base of P.C. formation. Set interm I Delete formation, set production oring Performts and fracture for completion 1-10 seComing - Cumented TD to surface 1-35 seComing - Comented w/200 Sm. 1-35 seComing - Comented w/200 Sm. 1-35 rebing RECTIVE RECTIVE
nee to drill w/resta of caming, them dri ne from ID to shove formation. Gasing Approx. 158° of 2048° of 7750° of	ry toole using ame il w/qus to inter of Gallup formation. Programs 18 3/4" \$2.75# 1 7 5/8" 15.46# 1 8 1/3" 17 # 1	to base of P.C. formation. Set interm I Delete formation, set production oring Performts and fracture for completion 1-10 seComing - Cumented TD to surface 1-35 seComing - Comented w/200 Sm. 1-35 seComing - Comented w/200 Sm. 1-35 rebing
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of coming, then drained from TD to show formation. Gasing Approx. 158° of 7780° of 7886° of 7	ry toole using made It of the to have a Galley fermation. Programs 18 1/4" \$2.75/ ! 7 5/6" \$5.46/ ! 5 1/3" 17 / 8 " EVX must receive approval in writing Oll Corporation	i to have of F.C. formation. Set interm if Paints formation, set production sring Perforate and fracture for completion -18 seCasing - Cumented TD to surface -35 seCasing - Cumented w/200 Sm35 seCasing - Comented w/200 Sm35 Tubing JUL 26 18 DIST. 3
de to drill w/restable desing, then draing from ID to show Coming Approx. 158° of 7780° of 7886° of 78	ry toole using made It of the to have a Galley fermation. Programs 18 1/4" \$2.75/ ! 7 5/6" \$5.46/ ! 5 1/3" 17 / 8 " EVX must receive approval in writing Oll Corporation	ite base of F.C. formation. Set interm I Paketa formation, set production sring Performts and fracture for completion -15 seCasing - Comented TD to surface -15 seCasing - Comented w/200 Re. -16 seCasing - Comented w/200 Re. -17 JUL 26 19 The part of the complete operations may be sectionally of the complete operations operations of the complete operations of the complete operations operation
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FORM C-128 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE									
				SECTIO	N A			77. 11.27	
Operator DELHT	-TAYLOR OIL	CORPORAT	TON	Lease	DELHI-MU	DGE		Well No.	
Unit Letter	Section	Township		Rang		County			
G	15		IOR T H		l West	1 '	n Juan		
actual Footage L	ocation of Well:								
1610		NORTH	line and	1450	fe	et from the	EAST	line	
Ground Level Ele				Pool	, ,			Dedicated Acreage:	
6128.0	DAK	ATO	<u> </u>	· .				Acres	
Ref. GLO Plat dated: 1 November 1956 7. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO ("Owner" means the person									
							`	("Owner" means the person nself or for himself and	
	-3-29 (e) NMSA		Trom uny pool	una to a	ppropriate :0e	- радинет ия (euper jor nu	nself or for himself and	
2. If the answer		-	the interests o	of all the	owners been	consolidated	by communi	tization are me Chother-	
	<u> </u>							- RII FILA	
3. If the answer t	to question two is	s "no," list a	Il the owners	and their	respective in	terests below	v:	/ "FOLIVEV	
Owner					Land Descri	ption		JUL 26 1960	
								26 1960	
				ł				OIL CON. CON	
								DIST. CON	
		SECT	ION B	*******			٦	CERTIFICATION	
	:			T			• 4		
							I hereby	certify that the information	
					ì		in SECT	ION A above is true and com-	
				0	i		I	the best of my knowledge and	
				0	j	Bakara 1.940	belief	mounee)	
	Ì			ĺ	ļ	de de la companya de	Maria	(Homee)	
	ļ			.		and all a	T	B. Howell	
			 		 		Position	Da Howell	
				d	1-14	50'	Dia	st. Supt.	
			7				Company		
,	i		n depute		1			lhi-Taylor Oil Corp.	
	ļ			h i-Mud			Date		
	1		SF-	078051			<u>Ju</u>	ly 21, 1960	
	} 		15		1				
					1				
	I				!	. P	I hereby	certify that the well location	
	!		Linea - Compa					the plat in SECTION B was	
	; !							com field notes of actual	
	1		Table Primary		į		surveys o	nade by me or under my	
	į				!			on, and that the same is true	
	i i					7.4 (19.6) 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.0		ct to the best of my knowledge	
			 		 		and belie	f.	
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	ì				i	e de la companya de l	Date Surv		
	i				į	to be before		July 1960	
	!				!			ed Professional Engineer	
						e de la companya de l	and/or La	and Surveyor	
					1		you	James P. Leese	
							Certificat		
0 330 660	990 1320 1650	1980 2310 2	2640 <i>200</i> 0	0 1500	1000	500) Centilicat	te No. 1463	

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

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