

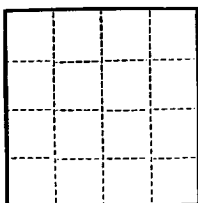
(SUBMIT IN TRIPLICATE)

Land Office Santa Fe

Lease No. 5F - 076051

Unit E/2 Sec. 15

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	RECEIVED SEP 9 1960 U. S. GEOLOGICAL SURVEY FARMINGTON, NEW MEXICO
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Well Stimulation	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 8, 1960

Delhi-Madry
Well No. 3 is located 1620 ft. from [N] line and 1430 ft. from [E] line of sec. 15
NE/4 Sec. 15 (1/4 Sec. and Sec. No.) 31-N (Twp.) 11-W (Range) 111W (Meridian)
Undee. Dakota (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 6136 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

After 3-1/2" cas. was run and cement set, casing tested to 4000# and held. Perforated 7400-11 w/4 jets per ft., set packer at 7350, acidized perforations 7400-11 w/500 gals HCl, scrubbed 3 hrs. recovered mud water & gas, flowed 6 hrs. formations water & gas. Set plug at 7396 tested to 4000#. Perforated 7396-33, 7396-7300, w/4 jets per ft. Flow w/21,343 gals. water, 3000 gals flush, 17,000# sand pressures 1800-4000 IR 30.2 BPM. Set plug at 7391 tested cas. 4000#. Perf. 7391-72 w/6 jets per ft. Flow w/14,300 gals water, 1900 gals flush, 7500# sand pressures 2000-4200 IR 36.7 BPM. Sand off - CO 7291. Acidized perforations 7391-72 w/500 gals HCl, injection pressure last 6 hrs. 3750#. Set plug at 7340 tested 4000#. Perforated 7340-74, 7175-62, w/6 jets per ft. Flow w/26,626 gals. water 8400 gals flush, 10,000# sand pressures 2100-4000 IR 23.4 BPM. Drilled plug CO to FOTD 7337. Landed 2" tubing at 7294, set knee tree, SI and blowing to clean up and test.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Delhi-Taylor Oil Corp.

Address P. O. Drawer 1196

Farmington, New Mexico

By J. E. Howell
Title Dist. Superintendent