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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 9, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Mudge, Well No. 18, in SW 1/4 NE 1/4,

(Company or Operator)

(Lease)

G, Sec. 15, T. 31-N, R. 11-W, NMPM., Basin Dakota Pool

Unit Letter

San Juan

County. Date Spudded 8-5-60 Date Drilling Completed 9-6-60

Elevation 6128 Total Depth 7497 EXTD c.o. 7397

Top Oil/Gas Pay 7166' (Perf) Name of Prod. Form. Dakota

PRODUCING INTERVAL - 7166-7174; 7178-7182; 7254-7272; 7326-7352; 7400-7411

Perforations

Open Hole None Depth Casing Shoe 7482 Depth Tubing 7143

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke

load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2683 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 21,568 gal. vtr., 17,500# sand; 14,300 gal. water, 75,000#, 28,626 gal.

Casing Tubing Date first new water, 10,000# sand.
Press. 1865 Press. 1840 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Delhi Taylor Oil Corp. as the Mudge No. 3. El Paso Natural Gas has purchased this well with name changed to the El Paso Natural Gas Mudge No. 18. El Paso Natural Gas will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 13 1961, 19

El Paso Natural Gas Company

(Company or Operator)

ORIGINAL SIGNED J.J. TILLERSON

By: (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Size	Feet	Sax
10 3/4"	197	200
7 5/8"	2826	100
5 1/2"	7482	250
2"	7143	

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1610 N, 1450 E

(FOOTAGE)

Tubing, Casing and Cementing Record

STATE OF NEW MEXICO		
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