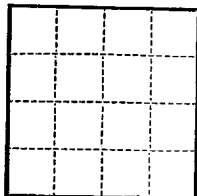


(SUBMIT IN TRIPLICATE)

Indian Agency **Ute Mountain**Tribe **Lease**Allottee **EPMS Co.**Lease No. **14-20-151-44**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 9, 1958

Well No. **9** is located **1990** ft. from **N** line and **330** ft. from **W** line of sec. **14**

14 (1/4 Sec. and Sec. No.) **21N** (Twp.) **19W** (Range) **14NPM** (Meridian)

Verde Gallup (Field) **San Juan** (County or Subdivision) **New Mexico** (State or Territory)

The elevation of the **graded ground** above sea level is **9713** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Road & tubing were pulled on Aug. 16th for the purpose of sand-oil fracking the Gallup formation. On Aug. 18th B & H Service ran measuring line to determine amount of solids fill-up in open hole. T.D. reached was 2,923'.

On Aug. 18th Dowell Chemical Co. performed frack job using 800 bbls. of lease crude & 30,000# of 20-40 sand flushed with 200 bbls. average treating pressure 4800. Injection rate on treatment 45.0 B.P.M. Well flowed back 229 bbls. & died. Ran measuring line & found T. D. to be 1,943'.

Cable tool rig moved on well & bridge @ 1,943' cleaned out. Well was sand pumped & cleaned out to T.D., 1,996'. Road & tubing were run. Well put to pumping on Aug. 23rd. After recovering lead oil, well showed on test to have increased in prod. from 29 bbls/24hrs to 72 bbls/24 hrs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Carroll Production Company**Address **Box 337****Farmington, New Mexico**By *W. H. Kautzman*Title **Office Manager**

