

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|---|--|---|-------------------------------------|--------------------------|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | <input checked="" type="checkbox"/> | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | |

March 4, 1954

(Date)

Farmington, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company

(Company or Operator)

Ridenour Gas Unit

(Lease)

Iron Drilling Company

(Contractor)

Well No. 1 in the SE 1/4 NE 1/4 of Sec. 19

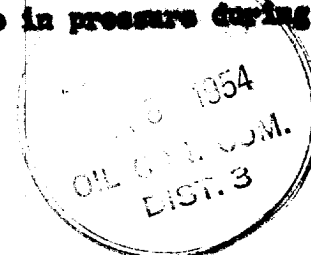
T. 31-N, R. 11-W, NMPM, Blanco-Masaverde Pool, San Juan County.

The Dates of this work were as follows: January 20, 1954 to January 24, 1954, Incl.

Notice of intention to do the work (~~was~~ (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)and approval of the proposed plan (~~was~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The well was spudded at 3:30 P.M., January 20, 1954. On January 22, 1954, 9-5/8" casing was landed at 253 feet and cemented with 225 sacks of cement. Cement plug down at 1:20 A.M., January 23, 1954. At 1:00 P.M., January 24, 1954, casing and water shut-off were tested at 300 pounds for 30 minutes, with no drop in pressure. Thirty-nine feet of solid cement were drilled in bottom of pipe and water shut-off was again tested at 300 pounds for 30 minutes. There was no drop in pressure during this test and drilling operations were resumed.



Witnessed by J. R. Stockton

(Name)

Stanolind Oil and Gas Company

(Company)

Head Roustabout

(Title)

Approved:

OIL CONSERVATION COMMISSION

Original signed by

John J. Abendschan

(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Representing

Address

PETROLEUM ENGINEER DIST. NO. 3

(Title)

(Date)

3/8/54

Stanolind Oil and Gas Company
Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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